

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas  
(Address)

LEASE V.M. Henderson WELL NO. 5 UNIT "B" S 30 T 21-S R 37-E

DATE WORK PERFORMED November 22, 1958 POOL Penrose-Skelly & Paddeck

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-1192:  
9 5/8" CD Casing set @ 1236'

Ran 1224' of 9 5/8" casing set at 1236' and cemented with 600 Sx. Inscr 4% gel and 200 Sx neat cement. Cement circulated. Job complete 2:00 P.M. November 22, 1958.

Tested 9 5/8" CD casing with 1000 PSI for 30 minutes from 2:00 P.M. to 2:30 P.M. November 22, 1958. Tested O.K. Drilled out cement plug and re-tested with 1000 psi for 30 minutes from 3:00 P.M. to 3:30 P.M. November 22, 1958. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date Nov 24, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name F.M. Loop  
Position District Supt.  
Company The Texas Company  
P.O. Box 352, Midland, Texas