

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Exploration & Production Inc</u>			Lease <u>V. M. Henderson</u>			Well No. <u>6</u>		
Location of Well	Unit <u>C</u>	Sec. <u>30</u>	Twp <u>21 S</u>	Rge <u>37 E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Paddock</u>		<u>oil</u>	<u>ART. Lift</u>	<u>Tbg</u>		<u>—</u>	
Lower Compl	<u>Blinebrey</u>		<u>oil</u>	<u>Flow</u>	<u>Tbg</u>		<u>20/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:15 A.M. 10-26-92

Well opened at (hour, date): 8:00 A.M. 10-27-92

Indicate by (X) the zone producing.....	_____	_____
Pressure at beginning of test.....	<u>260</u>	<u>325</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>260</u>	<u>325</u>
Minimum pressure during test.....	<u>260</u>	<u>20</u>
Pressure at conclusion of test.....	<u>260</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>305</u>
Was pressure change an increase or a decrease?.....	<u>neither</u>	<u>Decrease</u>

Well closed at (hour, date): 8:30 A.M. 10-28-92 Total Time On Production 24 1/2 hrs

Oil Production _____ Gas Production _____

During Test: 8 bbls; Grav. — During Test 79 MCF; GOR —

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:15 A.M. 10-29-92

Indicate by (X) the zone producing.....	_____	_____
Pressure at beginning of test.....	<u>260</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>260</u>	<u>20</u>
Minimum pressure during test.....	<u>18</u>	<u>20</u>
Pressure at conclusion of test.....	<u>18</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>242</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>neither</u>

Well closed at (hour, date): 9:00 A.M. 10-30-92 Total time on Production 24 hrs

Oil production _____ Gas Production _____

During Test: 8 bbls; Grav. 36.4; During Test 18 MCF; GOR 2250/1

Remarks lower Blinebrey loaded up with liquid, would not pressure up.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Texaco Exp. & Prod. Inc

Operator
Juan G. Cano

Signature
Juan G. Cano Well Tech Relief

Printed Name
10-30-92 397-3571

Date Telephone No.

OIL CONSERVATION DIVISION

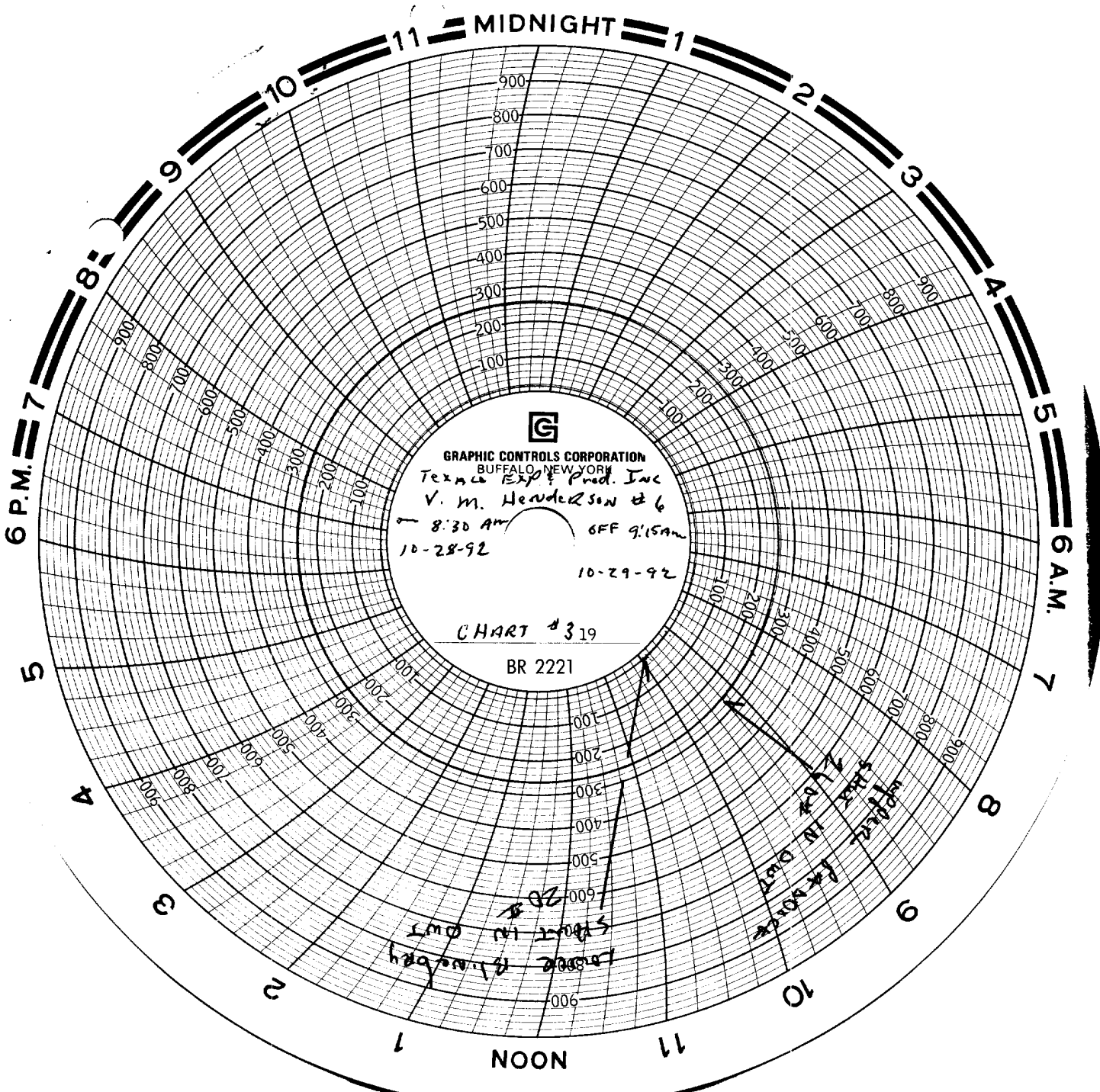
Date Approved NOV 02 '92

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title _____

RECEIVED
OCT 30 1952
OCD HCP



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Texaco Exp & Prod. Inc
V. M. Henderson # 6
8:30 AM OFF 9:15 AM
10-28-92 10-29-92

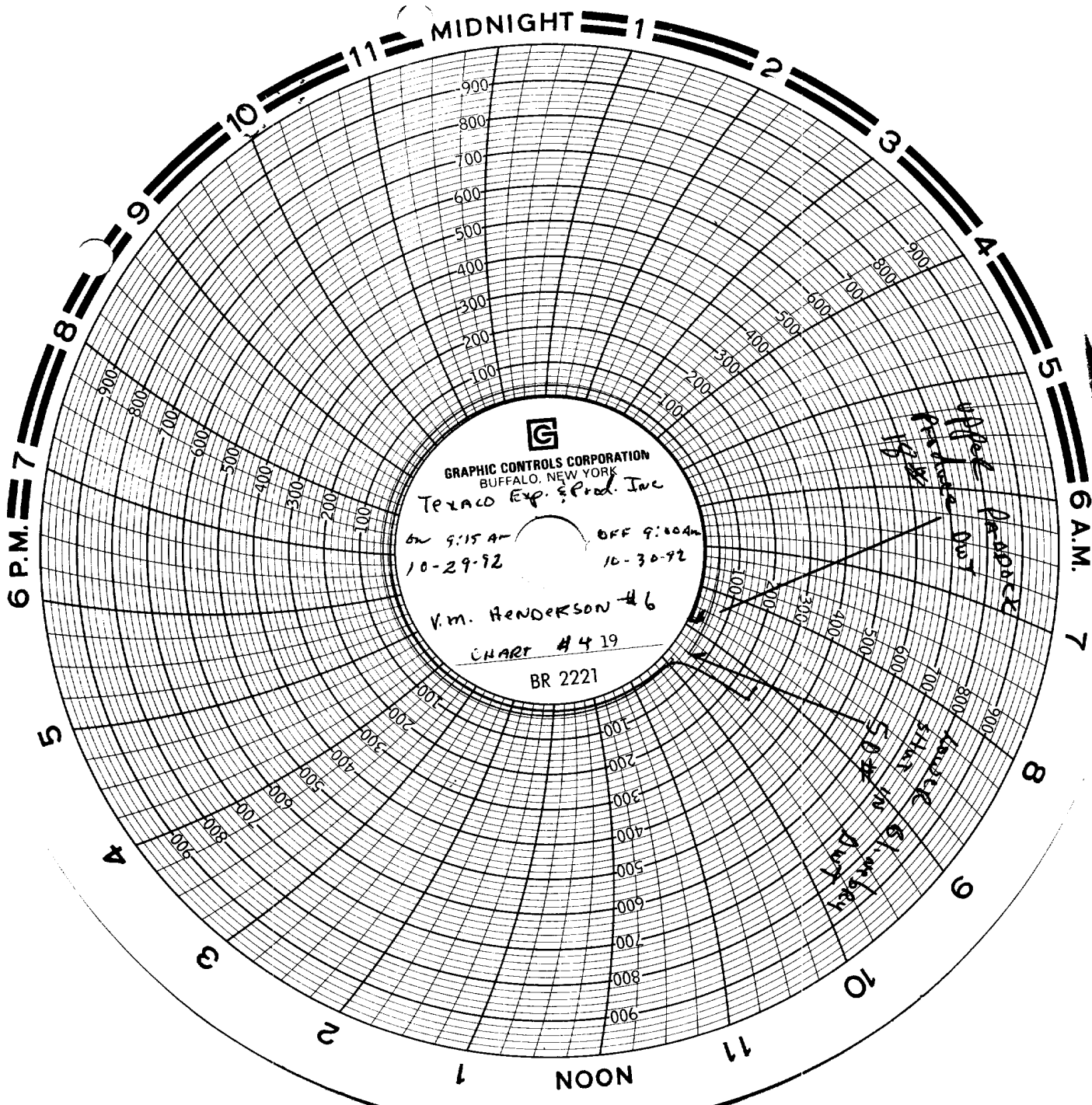
CHART # 319

BR 2221

START IN OVR
STOP IN OVR

START IN OVR
STOP IN OVR

RECEIVED
OCT 30 1992
OCD HOBBS OFFICE



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEXACO Exp. & Prod. Inc

ON 9:15 AM

OFF 9:00 AM

10-29-92

10-30-92

V.M. HENDERSON #6

CHART #419

BR 2221

Upper Permeability
Lower Permeability
50% in
61.5% in
50% in
61.5% in
50% in
61.5% in

RECEIVED
OCT 30 1992
GOD HOBBS OFFICE

RECEIVED
OCT 30 1992
OCD HOBBS OFFICE