

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texaco Exploration & Production Inc.		Lease V. M. Henderson		Well No. 6	
Location of Well	Unit C	Sec 30	Twp 21 S	Rge 37 E	County Lea
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)
Upper Compl	Paddock		oil	ART. Lift	Tbg
Lower Compl	Blincery		oil	Flow	Tbg

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.m. 4-29-91

Well opened at (hour, date): 2:30 P.m. 4-29-91

Indicate by (X) the zone producing.....

Pressure at beginning of test..... 150 29

Stabilized? (Yes or No)..... yes 42

Maximum pressure during test..... 182 29

Minimum pressure during test..... 150 18

Pressure at conclusion of test..... 182 18

Pressure change during test (Maximum minus Minimum)..... 32 272

Was pressure change an increase or a decrease?..... Increase Decrease

Well closed at (hour, date): 9:30 A.m. 4-30-91

Oil Production During Test: 8 bbls; Grav. 8; Gas Production During Test 51 MCF; GOR —

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 2:30 P.m. 4-30-91

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 178 18

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... ~~178~~ 178 290

Minimum pressure during test..... 20 18

Pressure at conclusion of test..... 20 290

Pressure change during test (Maximum minus Minimum)..... 158 272

Was pressure change an increase or a decrease?..... Decrease Increase

Well closed at (hour, date): 9:30 A.m. 5-1-91

Oil Production During Test: 6 bbls; Grav. 36; Gas Production During Test 13 MCF; GOR 2166/1

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 03 1991

Oil Conservation Division

By Paul Kauts Geologist

Operator Texaco Exp. & Prod. Inc

By Juan M. Canzo

Title Field Technician (Relief)