



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

October 17, 1990

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Texaco Inc.  
P.O. Box 730  
Hobbs, NM 88240

Attn: L.D. Ridenour

Re: Reclassification of Well  
V.M. Henderson #6-C  
Sec. 30, T21S, R37E  
Blinbry Oil & Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1991, and the oil allowable cancelled that date.

If for some reason you feel this recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 1, 1990.

If the well is to be reclassified to gas, please furnish this office with a revised acreage dedication plat, Form C-102, outlining acreage to be dedicated to the gas well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Please advise if this gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

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Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

### GAS - OIL RATIO TEST

Operator Texaco Inc.		Pool Blaineby Oil & Gas		County Lea											
Address P. O. Box 730 Hobbs, NM 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Gas		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZE OF CHOKE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL		
		U	S	T						R	WATER BBL'S	GRV. OIL BBL'S		GAS MCF	
C. P. Falby "B" Federal	1	K	8	22S	37E	9-04-90	P	107	24	34	37.3	6	67	11167	
V. M. Henderson	2	A	30	21S	37E	9-02-90	P	107	24	0	35.7	6	32	5333	
	3	H	30	21S	37E	9-03-90	P	107	24	9	35.7	7	105	15000	
Relaxing & Test	6	C	30	21S	37E	9-08-90	F	28/64	40	24	0	35.7	0	64	---

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature L. D. Ridenour

Printed name and title L. D. Ridenour Engineer's Assistant

Date 9-25-90 Telephone No. 393-7191