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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name V.M. Henderson
3. Address of Operator P.O. Box 728 Hobbs, NM 88240		9. Well No. 16
4. Location of Well UNIT LETTER C , 760 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry Gas, Drinkard, Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3504 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

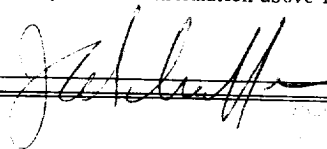
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Abandon Drinkard <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull Blinebry, Drinkard and Paddock tubing.
2. Pull packers @ 5127 and 5199
3. Run and set CIBP @ 6000', Cap with cement. Abandon Drinkard.
4. Run RBP and set @ 5700 and packer set @ 5500'. Acidize Blinebry perforations 5539. 5554 w/1000 gals 15% NEA.
5. Reset RBP @ 5200 and packer @ 5100. Acidize Paddock perforations 5158-5168 w/300 gal xylene followed by 1000 gals NEA.
6. Run 2 1/16 tubing w/packer and set @ 5500 w/parallel anchor @ 5250.
7. Run 2 1/16 tubing and latch into parallel anchor @ 5250.
8. Swab Blinebry and return to production.

Run rods and pump in Paddock and return to production.
Abandon Drinkard

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 2-12-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____