

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P.O. Box 728 Hobbs, New Mexico January 2, 1962.**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 6, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
C, Sec. 30, T. 21-S, R. 37-E, NMPM., Undesignated Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

County. Lea Date Spudded Sept. 16, 1961 Date Drilling Completed Oct. 18, 1961
Elevation 3504' (D.F.) Total Depth 6700' PBD None

Top Oil/ Gas Pay 6550' Name of Prod. Form. Blinebry (Gas)

PRODUCING INTERVAL -

Perforations See remarks

Open Hole None Depth 6531' Casing Shoe 5500' Depth 5500' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6400 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Back Pressure (22 bbls Condensate 24 hrs)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing _____ Tubing 1406 Date first new _____
Press. -- Press. 1406 oil run to tanks December 26, 1961

Oil Transporter Shut in pending market.

Gas Transporter Shut in pending market.

Remarks: Perforate 5-1/2" casing with 1 jet shot per ft. 5539' to 5543', 5547' to 5565', 5569' to 5587', 5593' to 5610', 5618' to 5628', and 5632' to 5654'.
Acidize with 20,000 gals refined oil and 30,000 lbs sand. *Blinebry & A.*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: *W. B. Hubbard*

(Signature)

OIL CONSERVATION COMMISSION

Title District Superintendent

Send Communications regarding well to:

Name W. B. Hubbard

Address P.O. Box 728, Hobbs, New Mexico

By: _____

Title _____