

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico December 26, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 6, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 30, T. 21-S, R. 37-E, NMPM, Undesignated (Drinkard)

Lea County. Date Spudded Sept. 16, 1961 Date Drilling Completed Oct. 18, 1961

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3504' (DB) Total Depth 6700' PBD None

Top Oil/Gas Pay 6550' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations None

Open Hole 6550' to 6700' Depth Casing Shoe 6531' Depth Tubing 6549'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 48 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size 22/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 100 oil run to tanks December 15, 1961

Oil Transporter Shell Pipe Line Company

Gas Transporter None

Remarks: Open hole, 6550' to 6700', acidize with 3000 gals. 15% LST NEA. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico