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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease V. M. Henderson	Well No. 6	Unit Letter C	Section 30	Township 21-S	Range 37-E		
Date Work Performed October 24, 1961	Pool Undesignated	Paddock (Oil) Blindery (Oil)		County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6550'

8-5/8" Casing Cemented at 1253'

Ran 6531' of 5-1/2" O.D. Casing, 14.00 lb, J-55, 8-R, and cemented at 6550 with 1000 sx. Incor with 1/2 lb Flo Seal per sx, plus 1% Halad 9. Plug at 6530'.
Job complete 10:00 A.M. October 19, 1961.

Tested 5-1/2" O.D. Casing for 30 minutes with 1500 psi from 10:00 to 10:30 A.M. October 24, 1961. Tested O.K. Drilled out cement plug and re-tested for 30 minutes with 1500 psi from 12:30 to 1:00 P.M. October 24, 1961. Tested O.K. Job complete 1:00 P.M. October 24, 1961.

NOTE: Ran RA log and cement bond log, Top of cement above 1570', which was top of Cement Bond Logged Interval, (8 5/8" O. D. Casing).

Witnessed by C. F. Jackson		Position Production Foreman		Company TEXACO Inc.			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
DF Elev.	TD	PBTD		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name J. G. Blevins, Jr.			
Title				Position Assistant District Superintendent			
Date				Company TEXACO Inc.			