

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO EXPLORATION & Production Inc.		Lease V. M. Henderson		Well No. 7	
Location of Well	Unit F	Sec 30	Twp 21 S	Rge 37 E	County Lea
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
1	Penrose Skelly	* TRO		- Csg	
2	Paddock	** TRO		- Csg	
3	DRINKARA	*** Oil	Art. Lift	- Tbg	
4					

FLOW TEST NO. 1

all zones shut-in at (hour, date): **8:02 A.M. 4/25/2000**

all opened at (hour, date): **8:36 A.M. 4/26/2000**

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	9	0	5	
Stabilized? (Yes or No)	yes	yes	yes	
Maximum pressure during test	9	0	5	
Minimum pressure during test	9	0	5	
Pressure at conclusion of test	9	0	5	
Pressure change during test (Maximum minus Minimum).	0	0	0	
Is pressure change an increase or a decrease?.....	neither	neither	neither	
Well closed at (hour, date): 9:26 A.M. 4-27-2000	Total Time On Production 24 hrs			
Well Production	Gas Production			
During Test: — bbls; Grav. —	During Test — MCF; GOR —			
Remarks DRINKARA SHUT IN — UNECONOMICAL TO PRODUCE				
* Penrose Skelly TRO 8-7-69 * Paddock TRO 8-7-69				

FLOW TEST NO. 2

all opened at (hour, date):

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Is pressure change an increase or a decrease?.....				
Well closed at (Hour, date)	Total time on Production			
Well Production	Gas Production			
During Test: — bbls; Grav. —	During Test — MCF; GOR —			
Remarks				

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Operator		Texaco E & P Inc		Lease		V. M. Henderson		Well No.		7	
Location of Well		Unit	Sec	Twp	Rge	County					
		F	30	21 S	37 E	Lia					

FLOW TEST NO. 3

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing,				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Is pressure change an increase or a decrease?				
Well closed at (hour, date): _____	Total Time On Production _____			
Oil Production _____	Gas Production _____			
Flowing Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

FLOW TEST NO. 4

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing,				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Is pressure change an increase or a decrease?				
Well closed at (hour, date): _____	Total time on Production _____			
Oil Production _____	Gas Production _____			
Flowing Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

By _____

Title _____

Date _____

Operator _____

By _____

Title _____

Date _____

Mexico Oil Conservation Commission

DISTRICT I SUPERVISOR

May 08 2000

