Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Bor 1980, Hobbs, NM 88240

State of New Mexico E...ergy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rin Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.		ANSPORT OI					
Operator			Well API No. 30 025 06913				
Texaco Exploration and Production Inc. 30 025 06913							
P. O. Box 730 Hobbs, New Mexico 88240-2528							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: EFFECTIVE 6-1-91							
Recompletion Cil Dry Gas Change in Operator Change							
If change of operator give name Toward to D. C. Don Too							
and accrete in previous operator							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include			ne Formation Kind			of Lease Lease No.	
V M HENDERSON	I I			LLY GRAYBURG State,			317230
Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line							
Section 30 Township 21S Range 37E			, NMPM,			LEA	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
Shell Pipeline Corporation	P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casing Texaco Exploration	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids, give location of tanks.	Unit Sec. H 30	Twp. Rge. 215 37E	1 -	actually connected? When ? YES UNKNOWN			
If this production is commingled with that it. IV. COMPLETION DATA	from my other lease or	pool, give comming	ling order numbe	x:			
Designate Type of Completion	- (X)	i Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Date Compi. Ready to	o Prod.	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations	Depth Casing Shoe				oe .		
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE CASING & TUBING SIZE						SACKS CEMENT	
		· ····	 				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOW. ecovery of total volume		be equal to or e	xceed top allo	wable for this	depth or be for fu	ill 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bhia.	Water - Bbis.			Gas- MCF		
GAS WELL	<u> </u>		<u> </u>	 		<u> </u>	
Actual Prod. Test - MCF/D Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION JUN () 3 1991 Date Approved Orig. Signed by Faul Kautz Geologist				
Printed Name May 7, 1991		Title 588-4834	Title_			eologist	
May 7, 1991		088-4834	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.