Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L...rgy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator OPERATORIAL CAS								Well API No.				
Texaco Exploration and Production Inc.							30	30 025 06913				
Address				_								
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	8824	0-252	8	X Oth	et (Please expl	ain)					
New Well	EFFECTIVE 6-1-91											
Recompletion	Oil		Dry G									
Change in Operator	Casinghes	d Gas 🗵	Conde	nute								
and address of previous operator	co inc.		Box	730 I	lobbs, Ne	w Mexico	88240-2	2528				
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include Well No. Well No. Well No. Pool Name, Include Well No. Well No					tica Engantina			Kind of Lease		esse No.		
V M HENDERSON 7			Pool Name, Including Formation PADDOCK			State, I		, Federal or Fee	Federal or Fee 317230			
Location	L						,					
Unit LetterF	:1980	<u> </u>	_ Foot Fr	rom The NO	DRTH Lin	e and1986	ا ا	eet From The _	VEST	Line		
Section 30 Township	p 2'	15	Range	37E	, N	MPM,		LEA		County		
III. DESIGNATION OF TRAN				D NATU			List same	d af et i- f-				
Name of Authorized Transporter of Oil Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231							
If well produces oil or liquids, give location of tanks.	Unit	Sec. 30	Twp. 215	Rge. 37E				unknown				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	ve comming	ling order num	ber:						
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded	Date Comp	i. Ready to	o Prod.		Total Depth	L <u></u>	<u></u> ,	P.B.T.D.		<u>.L</u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing	Shoe			
	<u> </u>	IIBING	CASI	NG AND	CEMENTI	NG RECOR	<u>n</u>					
HOLE SIZE	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<del> </del>	<del></del>		<del> </del>				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		l			J				
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for il	is depth or be fo	r full 24 hou	78.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	<u>L</u>				<u> </u>							
Actual Prod. Test - MCF/D	Length of T	cst		· -	Bbls. Conden	sate/MMCF	······································	Gravity of Co	ndensate			
William I. Telling I.					Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					County (county)			Since Suc			
VI. OPERATOR CERTIFICA				ICE			ISEDV	ATION E	אווופור	)NI		
I hereby certify that the rules and regula Division have been complied with and the				,			IOLITY	JUN 0	1001	NA .		
is true and complete to the best of my k			CH AUUVC	•	Doto	Approvo		dun a	1991			
2/200000 11	•				Dale	Approve	<b>-</b>	Onio Ci-	and how			
ZM. Willer					By_	Orig. Signed by, Paul Kautz						
Signature K. M. Miller		Div. Op	ers. E	ngr.	-,-		······································	Geolog		<del></del>		
Printed Name May 7, 1991		915-6	Title 688-4	834	Title.	•	<del></del>					
Date			phone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.