

SANTA FE	
P.O. BOX	
U.S. DEPT. OF THE INTERIOR	
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	
OPERATOR	

Santa Fe, New Mexico

Form C-101  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

**HOBBS OFFICE OCC**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided the well is completed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728,

Hobbs, New Mexico, April 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 7, in SE 1/4, NW 1/4,

(Company or Operator)

(Lease)

F 21-S, Sec. 30, T. 21-S, R. 37-E, NMPM, Paddock Pool

Unit Letter

Lea

County. Date Spudded Jan. 5, 1962 Date Drilling Completed Feb. 5, 1962

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Elevation 3499' (D.F.) Total Depth 6745' PBTD None

Top Oil/Gas Pay 5172' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 6744' Depth Tubing 6744'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, 14 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4"	300	300
8-5/8"	2990	1370
2-3/8"	5302	1050
2-3/8"	6736	1050
2-3/8"	6736	1050

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing 50 Date first new April 1, 1962  
Press. Press. oil run to tanks

Oil Transporter Shell Pipe Line Company EFFECTIVE JANUARY 31, 1977,

Gas Transporter Skelly Oil Company SKELLY OIL COMPANY MERGED

Remarks: Perforate 2-3/8" casing with 2 jet shots per ft. 5172' to 5180'. Acidize with 1000 gals LSTNEA. Re-acidize with 2000 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 6, 1962

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

H. N. Wade

Name

Address P. O. Box 728, Hobbs, New Mexico

By: (Signature)

Title