## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-101) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

			Recompetion
This for	m shall be si	ubmitted b	y the operator before an initial allowable will be assigned to any completed Oil or Gas well.
T	in the he subs	mitted in (	DUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-
11	actionad offe	ective 7.00	A M on date of completion or recompletion, provided this form is filed during calendar
ame will be	moletion of	recomple	tion. The completion date shall be that date in the case of an oil well when new oil is deliv-
monut or co	a crock tank	s Gas mus	t be reported on 15.025 psia at 60° Fahrenheit.
erea into u	IC SURK LAIR	.3. <b>Va</b> s mas	TEXACO Inc., P.O. Box 728, Hobbs, N. M., March 14, 1962
			(Place) (Date)
WE ARE F	IEREBY RE	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
TEXACO I	nc.	V. M. He	enderson , Well No
( <b>Co</b>	mpany or Ope	erator)	(Lease) T. 21-S, R. 37-E, NMPM.,Penrose.Skelly
F	Sec.	30	T. 21-S R. 37-E NMPM., Penrose Skelly Pool
	****		
Lea			County. Date Spudded Jan. 5, 1962 Date Drilling Completed Feb. 5, 1962
			Elevation 3499 (D.F.) Total Depth 6745 PBTD None
Plea	se indicate k	ocation:	Top Oil/描述 Pay_5172 Name of Prod. Form. Grayburg
	C B	A	
		-	PRODUCING INTERVAL -
			Perforations 5172 to 5180 t
E	FG	H	Depth Depth Cepth Contract
	X		Open Hole None Casing Shoe 6744 Tubing 6744
	^		OT WELT TEST -
L	K J	I	OIL WELL TEST - Choke
	A U		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	NO	P	Test After Acid of Fracture freedoment (after feedoment) (Choke 2/).
M		L L	load oil used): 80 bbls.oil, 160 bbls water im 24 hrs, 0 min. Size 3/4"
	1		GAS WELL TEST -
			Natural Prod. Test: MCF Day; Hours flowed Choke Size
Bubling Ca	sing and Ceme	anting Reco	rd Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	
2136			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
122 2/11		300	Choke SizeMethod of Testing:
11-3/4	300	300	
8-5/8	2990	1370	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
0-5/0	2990	15/0	See Remarks
0.0/9		1050	Sand):
2-3/8	5302	1050	Casing Tubing Date first new March 6, 1962
0.0/0	4724	1050	Gil Transporter Shell Pipe Line Company
2-3/8	6736		
2-3/8	· 6736	1050	Gas Transporter Skelly Oil Company
	Perforate	2-3/8"	casing with 2 Jet shots per ft 5172' to 5180'. Acidize with
Remarks:	T CTIN	The Dow	cidize with 2000 gals LSTNEA.
1000	Jais Loin		L - Just Land blender
	1 1 1 1	A. 12	p. Jusin zand h Juntar
			ormation given above is true and complete to the best of my knowledge.
1 here	by certify th	hat the mu	ormation given above is that and complete to an ormation of the
Approved.			, 19, TEXACO Inc. (Company of Operator)
	1 AMARINA	1	(Company of Operator)
6	TT CONCEPT	DUATION	A COMMISSION BY: HILL NUCCE
0	IL CUNSE	RVAILUS	N COMMISSION By: (Signature)
	11	de la compañía de la	Title Assistant District Superintendent
By:(	6.6.		Title ASSIStatic Disultor Dupor Inconstructions regarding well to:
~~~			Send Communications regarding were the
Title			Name H. N. Wade
	1		
-	1 and		Address. P. O. Box 728, Hobbs, New Mexico
			Add/755

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