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MINERAL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. -
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name -
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		8. Farm or Lease Name V. M. Henderson
		9. Well No. 8
		10. Field and Pool, or Wildcat Drinkard, Paddock, Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3510' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP.
2. Clean out. Set CIBP in Drinkard @ 6170'. Set CIBP in Paddock @ 4525'. Set CIBP in Penrose Skelly @ 3525'. Set CIBP in Drinkard @ 5100'.
3. Squeeze Paddock w/80 sx cement between 4437-4468'. WOC & DOC. - *Squeezed casing leak.*
4. Drill CIBP in Drinkard @ 5100'. Push to 6100'. Perf. 2-3/8" w/2 JSPF from 5174-5184'. Paddock now producing in Drinkard string. Paddock string abandoned.
5. Set pkr @ 5022'. Acidize perms 5174-5184' w/3000 gals 15% NE acid.
6. Install pumping equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE Asst. Dist. Supt.	DATE 5-8-80
APPROVED BY <u><i>Jerry Sexton</i></u> Dist. 1. Supt.	TITLE _____	DATE MAY 16 1980
CONDITIONS OF APPROVAL, IF ANY:		

M. (Dr. + Penrose Skelly)