SOUT AST NEW MEXICO ZONE SEGREATION TST

Operator TEXACO INC.		Lease	· · · ·	•	Well	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Location Unit Sec	Twp		Rge		No.	8
of Well E 30		21	37		LEA	1.v
	Prot					
	• •	EST NO. 3				
Well opened at (hour, date):		1	2		3	4
Indicate by (X) the zone producing	• • • • • • • • • •	• •			-	• •
Pressure at beginning of test	• • • • • • • • • •	•				
Stabilized? (Yes or No)	• • • • • • • • • •	· •				
Maximum pressure during test	• • • • • • • • • • •	•				
Minimum pressure during test						
Pressure at conclusion of test						
Pressure change during test (Maximum		i		•		****
Was pressure change an increase or a	mum)	1999-1997	and and a second se		
Well closed at (hour date).	U, UU36 i	• • • • • • • • • • • • • • • • • • •	Total Time			
Well closed at (hour, date):	Gas	Production	Production	*****		
During Test:bbls; Grav		ng Test	******	MCF; GOR		
Remarks ** DRINKARD ASD 3-7	15					
,						
	FLOW TE	ST NO. 4				
Well opened at(hour, date):						
Indicate by (X) the zone producing	• • • • • • • • • •	•	2		3	4
Pressure at beginning of test	• • • • • • • • • •	•				<u>In 19, 19, 19, 19, 19, 19, 19, 19, 19, 19,</u>
Stabilized? (Yes or No)						
Maximum pressure during test						*
		<u> </u>				
Minimum pressure during test						
Pressure at conclusion of test		~~;~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				••••••••••••••••••••••••••••••••••••••
Pressure change during test (Maximum)	minus Mini mum					
Was pressure change an increase or a			Total time		• · ·	*****
Well closed at (hour, date)			Production			
Oil Production During Test:bbls; Grav		roduction g Test		MCF; GOR		
Remarks						
ANNUAL ZONE SEGREGATION -	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				<u> </u>	
I hereby cerfify that the information knowledge.	herein co	ontained is	true and co	mplete to	the best	of my
r m m 1 4 1979		Opera	ator TEX	Neo INC.	<u> .</u>	
Approved JUN 1 19 New Mexico Oil Conservation Commission		h By	1 H	4 hr X	5	
By		Title	ASST. D	DIST. SUP	ELINTENDER	JT
Title SUPERVISOR DISTRICT		Date		5,179	7	
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> JUN 4 1979 OIL COMMERN HOMAS, M. M.





NEW MEXICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

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Operator TEXACO INC.			Lease V.	M. HENDERSON		Well No. 8		
Location Unit Sec of Well E 20		Twp Rge 21 37		County				
Upper	Name of Res	servoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
	PENROSE SI	KELLY	~ ~	* SHUT IN	C54.	~		
_2	PADDOCK		OIL	ART LIFT	Csg.	~		
3 Lower	DRINKARD		SWD	** SHUT IN	1" TBG.	~		
4								
			FLOW TEST N	0. 1		- A		

All zones shut-in at (hour, date): 7:30 Am	5-23-79			
Well opened at (hour, date): 7:30Am	5-24-79			
Indicate by (X) the zone producing	1	2 X	3	4
Pressure at beginning of test	10	37	-0-	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	10	37	0-	
Minimum pressure during test	10	10	0-	
Pressure at conclusion of test	10	10	-0-	
Pressure change during test (Maximum minus Minimum).	-0-	-17	- 0-	
as pressure change an increase or a decrease?			~	
Vell closed at (hour, date): <u>2:00 PM 5.24.79</u> Dil Production Gas Product During Test: <u>1</u> bbls; Grav. <u>36.2</u> ;During Test	tion	tion $6^{1/2}$ H		
Remarks		Her; GOR		

FLOW TEST NO.	2			
Well opened at (hour, date):				
Indicate by (X) the zone producing		2	3	4
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?	Total time			
Well closed at (Hour, date)	Production	011		
Well closed at (Hour, date) Cil Production Gas Producti	lon			
During Test:bbls; Grav;During Test		MCF; GOR		
REMARKS * PENROSE SKELLY SI-INJ. HELD FOR SR 11-2				

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OIL CONTRACTION COMM. EC. S. N. M. • SOUTHEAST NEW MEXICO ZONE SEGREATION TEST

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Operator	Lease			
TEXACO INC.		HENDERSON	Well No.	8
Location Unit Sec Twp of Well E 30	21	Rge 37	County	*****
	• ••••• •••••••••••••••••••••••••••••	······································	and the second sec	1. 9. - 1
FLOW T	EST NO. 3			
Well opened at (hour, date):				
Indicate by (X) the zone producing	1	2	3	4
Pressure at beginning of test				
Stabilized? (Yes or No)	••		•	
Haximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Min			• •	
Was pressure change an increase or a decrease?	n)			
Wall alored at (hown data).		Total Time On		
Well closed at (hour, date): Dil Production Gas	Production	Production		
burning lest. DDIS; Grav	ng Test	MCF;	GOR	
Remarks ** DRINKARD ASD 3-7-75				
FLOW TE	ST NO. 4			
Well opened at(hour, date):	ан ан	-	an a	-
Indicate by (X) the zone producing	1	2	3	4
Pressure at beginning of test		nandad galanding galang ang ang ang ang ang ang ang ang ang	an a	
Stabilized? (Yes or No)				-
Maximum pressure during test				***
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Mini				
Mas pressure change an increase or a decrease?)			
Mas pressure change an increase or a decrease?		Total time on		
Oil Production Gas Pr	roduction	Production		
buring lest:bbis; Grav; During	g Test			
Remarks			· · · · · · · · · · · · · · · · · · ·	
ANNUAL ZONE SEGREGATION TEST I hereby certify that the information herein co	ontained is	true and complet	e to the best of	of my
knowledge.			•	
Approved - 11111 1 4 1070 19	1	itor TEXACO	/	
New Mexico Oil Conservation Commission W	<i>у.</i> Ву	1/ Ataka	*	
By		ASST. DIST.		
Orig. Signed by Title Jerry Senton	Date	<u>~</u>	79	
Dist 1, Supv.			/	

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JUN 11979 OIL CONSERVATION COMM. HODAS, N. M.