

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.				Lease V.M. HENDERSON		Well No. 8	
Location of Well	Unit E	Sec 30	Twp 2i	Rge 37	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	PENROSE SKELLY		~	* SHUT IN	TBG.	~	
2	PADDOCK		OIL	ART LIFT	TBA.	~	
3	DRINKARD		SWD	* SHUT IN	TBG	~	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 AM 2-14-78

Well opened at (hour, date): 9:00 AM 2-15-78

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	100	30	5	
Stabilized? (Yes or No)	Yes	Yes	Yes	
Maximum pressure during test	100	30	15	
Minimum pressure during test	100	30	5	
Pressure at conclusion of test	100	30	15	
Pressure change during test (Maximum minus Minimum).	~0~	~0~	+10	
Was pressure change an increase or a decrease?.....	~	~	INCREASE	

Well closed at (hour, date): 1:30 PM 2-15-78

Oil Production _____ Gas Production _____

During Test: 1 bbls; Grav. 36.2; During Test TSTM MCF; GOR ~

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				

Well closed at (Hour, date) _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks *** PENROSE SKELLY SI- INJ HELD FOR SR 11-20-73**

RECEIVED

FEB 23 1978

OIL CONSERVATION COMM.
HOBBS, N. M.