

V. M. HENDERSON WELL No. 8

STRING "X" PENROSE SKELLY ZONE

Perforate 2-3/8" O.D. casing with 2 Jet Shots per ft 3638' to 3646', 3700' to 3720', 3752' to 3762', and 3782' to 3790'. Acidize with 1000 gals LST NEA. Frac with 10,000 gals refined oil and 7500 lbs sand.

STRING "Y" PADDOCK ZONE

Perforate 2-3/8" O.D. casing with 2 Jet shots per ft 5174' to 5184'. Acidize with 500 gals LST NEA. Re-acidize with 1000 gals LST NEA.

STRING "Z" DRINKARD ZONE

Perforate 2-3/8" O.D. casing 6618' to 6621', 6626' to 6628', 6631' to 6633', 6648' to 6650', 6659' to 6662', 6672' to 6677', 6687' to 6694' and 6724' to 6730'. Acidize with 1000 gals LST NEA. Re-acidize with 5000 gals LST NEA and 200 gals temporary blocking material.

STRING "X" PENROSE SKELLY TEST

On 9 hour Potential Test well flowed thru 17/64" choke, 68 BO and no water ending 7:00 A.M. March 19, 1962.

GOR - 1794

Gravity - 35

Top of Pay - 3638'

Btm of Pay - 3790'

NMOCC Date - March 2, 1962

TEXACO Inc. Date - March 19, 1962

STRING "Y" PADDOCK ZONE TEST

On 17 hour Potential Test well swabbed 65 BO and 129 BW ending 7:00 A.M. March 17, 1962.

GOR - TSTM

Gravity - 37

Top of Pay - 5174'

Btm of Pay - 5184'

NMOCC Date - March 2, 1962

TEXACO Inc. Date - March 17, 1962

STRING "Z" DRINKARD ZONE TEST

On 24 hour Potential Test well swabbed 33 BO and 28 BW ending 7:00 A.M. March 19, 1962.

GOR - TSTM

Gravity - 37.5

Top of Pay - 6618'

Btm of Pay 6730'

NMOCC Date - March 2, 1962

TEXACO Inc. Date - March 19, 1962