

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728

Hobbs, New Mexico, March 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 8, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 30, T. 21-S, R. 37-E, NMPM, (Drinkard) Pool

Unit Letter

Lea

County Date Spudded Feb. 6, 1962 Date Drilling Completed March 2, 1962

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3510' (D. F.) Total Depth 6745' PBD 6733'

Top Oil/Gas Pay 6618' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth 6744' Casing Shoe 6744' Tubing 6744'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 28 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

11-3/4"	318	300
8-5/8"	2991	1650
2-3/8"	6737	* 1320
2-3/8"	6737	* 1320
2-3/8"	5320	* 1320

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new March 15, 1962
Press. -- Press. Swab oil run to tanks

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2-3/8" O. D. Casing 6618' to 6621', 6626' to 6628', 6631' to 6633', 6648' to 6650', 6659' to 6662', 6672' to 6677', 6687' to 6694', and 6724' to 6730'.

Acidize with 1000 gals LSTNEA, re-acidize with 5000 gals LSTNEA, and 200 gals temporary blocking material. 36.94

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title District Accountant

Send Communications regarding well to:

Name E. H. Scott

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

* Three strings cemented with 1320 sx.