

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728, Hobbs, New Mexico, March 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., V. M. Henderson, Well No. 8, in SW 1/4 NW 1/4, (Company or Operator) (Lease)

E, Sec. 30, T. 21-S, R. 37-E, NMPM, (Paddock 1/4) Pool

Lea

County. Date Spudded Feb. 6, 1962 Date Drilling Completed March 2, 1962  
Elevation 3510' (D. F.) Total Depth 6745' PBD 5295'

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5174' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5174' to 5184'

Open Hole None Depth Casing Shoe 5329' Depth Tubing 5329'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 129 bbls water in 17 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
11-3/4"	318	300
8-5/8"	2991	1650
2-3/8"	6737	* 1320
2-3/8"	6737	* 1320
2-3/8"	5320	* 1320

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. -- Tubing Press. Swab Date first new oil run to tanks March 14, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2-3/8" O. D. Casing with 2 Jet shots per ft., 5174' to 5184', Acidize with 500 gals LSTNEA, re-acidize with 1000 gals LSTNEA.

36.97 Acres

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico

\* Three strings cemented with 1320 sx.