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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>				Address <b>P.O. Box 728-Hobbs, New Mexico</b>			
Lease <b>V. M. Henderson</b>	Well No. <b>8</b>	Unit Letter <b>E</b>	Section <b>30</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>March 5, 1962</b>	Pool <b>*</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **\*Penrose Skelly-Paddock-Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6745'

8-5/8" O.D. casing cemented at 3000'

SEE ATTACHED SHEET

Witnessed by <b>C. F. Jackson</b>	Position <b>Production Foreman</b>	Company <b>TEXACO Inc.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

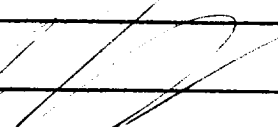
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Frank</b>
Title	Position <b>Assistant District Superintendent</b>
Date	Company <b>TEXACO Inc.</b>

V. M. HENDERSON WELL NO. 8

Ran String No. 1, (Penrose Skelly Zone), 6737' of 2-3/8" O.D. casing, 4.60 lb, J-55, 8-R, and cemented at 6744'.

Ran String No. 2, (Drinkard Zone), 6737' of 2-3/8" O.D. casing, 4.60 lb, J-55, 8-R and cemented at 6744'.

Ran String No. 3, (Paddock Zone), 5320' of 2-3/8" O.D. casing, 4.60 lb, J-55, 8-R, and cemented at 5329'.

The strings of casing listed above cemented with 660 sx Inco and 660 sx Dia Mix "a" with 2% LWL plus 1/2 lb Tuf Plug per sx. Flushed ahead of cement with 70 bbls fresh water and 1000 gals Mud Flush. Top of cement by Temperature Survey, 1500'. Job complete 7:00 P.M. March 3, 1962.

Tested each string for 30 minutes with 1500 PSI from 7:00 to 7:30 P.M. March 5, 1962. Tested O.K. Job complete 7:30 P.M. March 5, 1962.