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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>				Address <b>P. O. Box 728 - Hobbs, New Mexico</b>			
Lease <b>V. M. Henderson</b>	Well No. <b>8</b>	Unit Letter <b>E</b>	Section <b>30</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>February 13, 1962</b>	Pool <b>*</b>			County			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **\*Penrose Skelly-Paddock-Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 3000'

11 3/4" O.D. casing cemented at 329'

Ran 2991' of 8 5/8" O.D. casing, 24.00 lb, J-55, 8-R, and cemented at 3000' with 1450 sx incor with 4% gel, followed with 200 sx regular. Cement from surface with 100 sx regular. Cement did not circulate. Plug at 2970'. Job complete 4:15 a.m. February 12, 1962.

Tested 8 5/8" O.D. casing for 30 minutes with 1000 PSI from 9:30 to 10:00 a.m. February 13, 1962. Tested O.K. Drilled out cement plug and re-tested for 30 minutes with 1000 PSI from 2:00 to 2:30 p.m. February 13, 1962. Tested O.K. Job complete 2:30 p.m. February 13, 1962.

Witnessed by <b>C. F. Jackson</b>	Position <b>Production Foreman</b>	Company <b>TEXACO Inc.</b>
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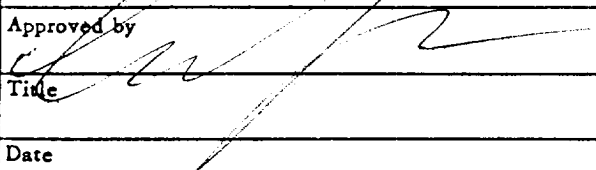
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>Assistant District Superintendent</b>	
Title <b>Assistant District Superintendent</b>		Position <b>Assistant District Superintendent</b>	
Date		Company <b>TEXACO Inc.</b>	