Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

State of New Mexico Langy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		<u>OTRA</u>	NSP	OH I OIL	AND NA	TURAL GA	13 1 10317	ON No.				
Operator Toyono Exploration and Braduction Inc								Well API No. 30 025 06915				
Texaco Exploration and Production Inc.						3			30 023 003 13			
Address P. O. Box 730 Hobbs, New	. Maylaa	99240	1_25 2	10								
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	MEXICO	80240	<u> </u>	.0	X Ou	er (Please expla	iin)					
New Well Change in Transporter of: EFFECTIVE 6-1-91												
Recompletion	Oil	_	_									
Change in Operator	Casinghead	Gas 🛚	Conde	assie 🗌								
If change of operator give name	o Inc.	P. O.	Box	730 H	obbs. Nev	w Mexico_	88240-29	528				
ma sacrem or biesions oberson.										•		
II. DESCRIPTION OF WELL AND LEASE									ind of Lease Lease No.			
Lease Name				ng rommice		State,	State, Federal or Fee		317230			
V M HENDERSON		9	PAUL	JOCK			IFEE					
Location G	. 1980			_ NO	RTH	1980) 10.	E 75 \	WEST EA	5+11		
Unit Letter	Unit Letter G: 1980 Feet From The NORTH Line and 1980 Feet From The WEST East											
Section 30 Township 21S Range 37E , NMPM,								LEA County				
Section Fownship												
III. DESIGNATION OF TRANS	SPORTE	OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wi						
Shell Pipeline Corporation		P. O. Box 2648 Houston, Texas 77252										
Name of Authorized Transporter of Casing		Address (Give address to which approved copy of this form is to be sent)										
Texaco Exploration and Production Inc.						P. O. Box 1137 Eunice, New Mexico 88231 Is sas actually connected? When?						
If well produces oil or liquids, give location of tanks.	Unit Hi	Sec.	Twp. I 21S	Rge. 37E	is gas actually connected? YES		1 44003			NOWN		
If this production is commingled with that f					ing order num							
IV. COMPLETION DATA	lotti any one	a reek or	p~~, g,									
IV. COMPERION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	- (X)		i		İ	i	i i			İ		
Date Spudded	. Ready to	Prod.		Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
								Depth Casing Shoe				
Perforations								Depth Casin	g Shoe			
					OE) (E) MI	NO DECOR		<u> </u>				
TUBING, CASING AND					DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			Shorts CEMEIV				
	 							 				
	 							 				
					 		·					
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	;	d							
OIL WELL (Test must be after re	ecovery of lo	al volume	of load	oil and must	be equal to o	exceed top all	owable for th	is depth or be j	for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test						lethod (Flow, pr	ump, gas lifi,	esc.)				
				Objective Office								
ength of Test Tubing Pressure					Casing Pressure			Choke Size				
					74.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Cap- MICI				
	<u> </u>											
GAS WELL		_							· ·			
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF			Gravity of Condensate								
761					Casino Praggin (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CHOKE SIZE					
	<u> </u>				}					 		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CON	VSFRV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1	J.L JUI			IN 0 3			
Division have been complied with and is true and complete to the best of my l			CE POO!	ve	n	. Annes::-	.	JU	JIA A G	ו ככו		
	_				Date	e Approve	;u	Orio Ci	- J 1			
J.M. Willer					Orig. Signed by Paul Kautz							
Signature	 				By_			Geologi	St			
K. M. Miller		Div. Op		Engr.				J-	-			
Printed Name May 7, 1991		915_	Title -688	4834	Title)				·		
May 7, 1991			enhone		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.