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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO INC.		8. Farm or Lease Name V. M. Henderson
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPN.		10. Field and Pool, or Wildcat Paddock, Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3484 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Abandon Penrose Skelly <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment from Paddock string.
2. Set CIBP @ 4313 in Paddock string and put 30' of cement on plug to 4283'.
3. Set RBP @ 3818 in Penrose Skelly string and dump 1 sx of sand on top. Set RTTS @ 3650 and squeeze Penrose Skelly perforations 3674-3786 w/75 sx Class 'C' cement w/.5% Halid 22 and 6# salt per sx. Abandon Penrose Skelly.
4. Drill out cement and retrieve RBP.
5. Perforate in former Penrose Skelly string w/ 1 JSPF 5170-5174 (Paddock zone).
6. Acidize perforations 5170-5174 w/500 gals 15% NE acid.
7. Run pumping equipment and return Paddock to production.

Penrose Skelly Zone ASP, 11-18-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Supt. DATE November 19, 1975

APPROVED BY [Signature] TITLE Geologist DATE NOV 20 1975

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 16 1975

OIL CONSERVATION COMM
U.S. DEPT. OF THE INTERIOR