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OPER	OR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

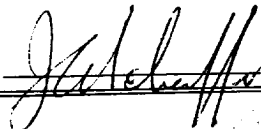
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. Name of Operator TEXACO Inc.		7. Unit Agreement Name
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		8. Farm or Lease Name V.M. Henderson
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21 S RANGE 37 E NMPM.		9. Well No. 9
10. Field and Pool, or Wildcat Paddock, Penrose Skelly		
15. Elevation (Show whether DF, RT, GR, etc.) 3484 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Abandon Penrose Skelly <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion of any proposed work) SEE RULE 1103.

1. Pull production equipment from Paddock string.
2. Set CIBP @ 4550 in Paddock string and put 30' of cement on plug.
3. Set RBP @ 3850 in Penrose Skelly string and dump 1 sx of sand on top.
Set RTTS @ 3650 and squeeze Penrose Skelly perforations w/50 sx Class "C" cement w/.5% Halid 22 and 6# salt per sack. Abandon Penrose Skelly.
4. Drill out cement and retrieve RBP.
5. Perforate in former Penrose Skelly string w/2 JSFF 5154-5174 (Paddock zone)
6. Acidize w/500 gals 15% HCl Acid.
7. Run pumping equipment and return Paddock to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE March 10, 1975
APPROVED BY	Orig. Signed by Joe D. Ramsey TITLE	DATE MAR 12 1975
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 11 1970
OIL CONSERVATION COMM.
LOBES, N. M.