NUCSMEXICO OIL CONSERVATION COMMISSI

.

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.		Lease	/ We No	Well No. 9	
Location of Well		Twp 21	M. Henderson Ree 37	County	hea
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper 1	Penrose skelly	oil	* Shut IN	Csq. 23/4	
2	Paddack	oil	Act. Lift.	Ca. 23/2	
3	Tubb	oil	Flow	Ca. 23/8	20/64
Lower 4					

FLOW TEST NO. 1

All zones shut-in at (hour, date): 10:00 Am	8-27-	73		
Well opened at (hour, date): 10:00 Am	8-28-	73		<u></u>
Indicate by (X) the zone producing	1	2		4
Pressure at beginning of test	0	20	420	
Stabilized? (Yes or No)	Yes	Yes	No	
Maximum pressure during test	<u> </u>	2.0	420	
Minimum pressure during test	0	20	_2.5	
Pressure at conclusion of test	0	_20	_25	
Pressure change during test (Maximum minus Minimum).	0		395	
Was pressure change an increase or a decrease?			decrease	
Well closed at (hour, date): <u>2:30 Pm 8-28</u> Oil Production Gas Product: During Test: <u>/</u> bbls; Grav. <u>38.4</u> ;During Test	73 Product	ime On ion 2MCF; G	hrs 30 min	
Remarks				

FLOW TEST NO. 2

Well opened at (hour, date):	8-29-	73		
Indicate by (X) the zone producing	1	<u>X</u>	3	4
Pressure at beginning of test	0	20	420	<u></u>
Stabilized? (Yes or No)		les	NO	
Maximum pressure during test	0	2.5	435	
Minimum pressure during test	0	20	420	
Pressure at conclusion of test		_25	435	
Pressure change during test (Maximum minus/Minimum).	0		_15	
Was pressure change an increase or a decrease?	Total	in crease	increase_	<u></u>
Well closed at (Hour, date) 1:30 Pm 8-29 Oil Production Gas Product During Test: 2 bbls; Grav. 35.8; During Test	- 73 Production	ction $3/$	hrs 30mm	
Remarks * Penrose Skelly is temporar	· /			

PAGE ONE OF TWO PAGES

NEW MEXICO OIL CONSERVATION COMMISSION -

SOUTHEAST NEW MEXICO ZONE SEGRGATION TEST

Operator TEXACO Inc.	Lease	Hende		Well No.	
Location Unit Sec Twp		Rge	<u> </u>	County ,	
of Well 6 30	1	<u> </u>	31	Le	a
FLOW TE	EST NO. 3				
Well opened at (hour, date):	······				
Indicate by (X) the zone producing	ـــــــــــــــــــــــــــــــــــــ	×		3	4
Pressure at beginning of test	•				
Stabilized? (Yes or No)					
Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test	•		برب معازوق وزمقاط		
Pressure change during test (Maximum minus Min	i				
mum Was pressure change an increase or a decrease?					
		Total Tim			
Well closed at (hour, date): Oil Production Gas	Production	Productio	n		
During Test:bbls; Grav; Duri			MCF; G	OR	
Remarks					
			والمتعادينية متسكما		
FLOW TE	ST NO. 4				
Well opened at(hour, date):					
	1	2	يبور وبالمراجع والمراجع	3	4
Indicate by (X) the zone producing	•				
Pressure at beginning of test	•		يبي المتبيع مزيورها		
Stabilized? (Yes or No)	•		يدب مجهور متحجي		
Maximum pressure during test	•				
Minimum pressure during test	•				
Pressure at conclusion of test	•		هم حطين مترموم		
Pressure change during test (Maximum minus Min	i		ومعارض ويراوعانهما		
mum. Mas pressure change an increase or a decrease?	-				
	فيعين مناهلته بالمكمر المكتماد مجمعياتهم	Total tim	eon		
Well closed at (hour, date) Gas Production Gas P	roduction	Production	n		
Oil Production Gas Production During Test: bbls; Grav; During	g Test		MCF; (GOR	
Remarks					
ANNUAL ZONE SEAR	and the	Test			
I hereby cerfify that the information herein co	ortained is	true and	complete	to the best	of my
knowledge.		ator TI			Λ
Approved <u>SEP 1 2 1973</u> 19 22	-		111/		
New Mexico Oil Conservation Commission	By	(lenne	2
By Orig Signed By Joe D. Ramey	Title	ASST.	DIST. SUP	ERINTENDENT	/
Joe D. Ramey TitleDist. I, Supv.		9	-1-13		
			والمؤاد المتحدث ومؤثبتهم		

PAGE TWO OF TWO PAGES

•.

.

,

JE LEVED

L., CONCREMENTEM COMM. HOUSE, M. M.