······································	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104	and C
FILE U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
IRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Departor TEXACO Inc.				
Address P. O. Box 728, Hobbs	, New Mexico 88240			
Reason(s) for filing (Check proper b		Other (Please explain)		
	Change in Transporter of:	to Tubb. Beau	Recompleted from Dri lest permission to temp	nka
Ecompletion X	Oil Dry C Casinghead Gas Cond	enante 🗍 orarily commi	ngle with the Drinkard	,- Ian
·····		Blinebry Cond	- (Permit No. R-1598)	
If change of ownership give name and address of previous owner	/	pending forma	l approval.	
. DESCRIPTION OF WELL AN		<u> </u>		
Lease Name	Well No. Pool Name, Including		Lease Lea	ase No
V. M. Henderson	9 Tubb 011			
Unit Letter;;	1980 Feet From The North Li	ine and 1980 Feet F	rom The East	
Line of Section 30	Fownship 21-S Range	37-Е , ММРМ,	Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
		2	approved copy of this form is to be se	•
	Casinghead Gas 🗶 or Dry Gas 🗔	Address (Give address to which a	land, Texas 79701 pproved copy of this form is to be set	nt)
Skelly Oil Company	Unit Sec. Twp. Bge.	P. 0. Box 1135, Eun		1
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 30 21-S 37-E	Is gas actually connected? Yes	When North 1072	
If this production is commingled y	with that from any other lease or pool,	give commingling order number	March 21 1972 EFFECTIVE JANUARY 31,	1977,
COMPLETION DATA				
Designate Type of Complet	tion - (X)	New Well Workover Deeper	INTO GEELY OLL COMPA	NKqs
Cate Spudded	Date Compl. Ready to Prod.	Total Depth	X	
March 5, 1962	March 21, 1972	67561	65501	
Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth	
3484 GR Perforations ISPI @ 6200	<u> </u>	6208	Depth Casing Shoe	
I WOIT & OLUC	', IU, LU, LI, LU, 4L, 40	, 00, 11, 12, 83, 81, 9	20 <u>6756</u>	
6309, 20, 24, 30, 34, 5	0, 60, 65, 69, 74, 82, 8	8, 93, 6404, 06, 17, 2		
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STEP AT VAN

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MAR 3 () 1972 OIL CONSERVATION COMM. HOBBS, N. M.

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