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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Recompleted from Drinkard to Tubb. Request permission to temporarily commingle with the Drinkard and Blinberry Cond. (Permit No. R-1598) pending formal approval.**
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. M. Henderson	Well No. 9	Pool Name, Including Formation Tubb Oil	Kind of Lease State, Federal or Fee	Lease No. ---
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 30 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When March 21, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepened	Other
Date Spudded March 5, 1962		Date Compl. Ready to Prod. March 21, 1972		Total Depth 6756'		P.B.T.D. 6550'	
Elevations (DF, RKB, RT, GR, etc.) 3484' GR		Name of Producing Formation Tubb		Top Oil/Gas Pay 6208'		Tubing Depth ---	
Perforations 1 JSPI @ 6208, 18, 20, 27, 28, 42, 48, 66, 71, 75, 83, 87, 94, 6309, 20, 24, 30, 34, 50, 60, 65, 69, 74, 82, 88, 93, 6404, 06, 17, 20, 38, 46, 50, 61, 68 & 6471'		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 6756			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
15"		11 3/4"		311'		300	
10 5/8"		8 5/8"		2999'		1370	
7 5/8"		2 3/8"		6756, 5306, & 6747 (Three strings)		1840	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks March 21, 1972	Date of Test March 22, 1972	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure 75#	Choke Size 18/64"
Actual Prod. During Test 27 bbls	Oil-Bbls. 17	Water-Bbls. 10	Gas-MCF 330

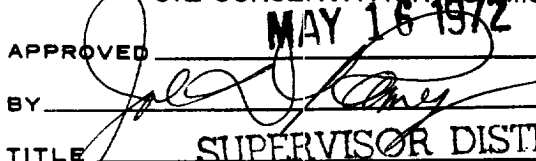
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. G. Blevins, Jr.
(Signature)
Assistant District Superintendent
(Title)
March 30, 1972
(Date)

OIL CONSERVATION COMMISSION
MAY 16 1972
APPROVED _____, 19____
BY 
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Star 2, van

RECEIVED

MAR 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.