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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
V. M. Henderson	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Tubb 011	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO Inc.	3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3484' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete in Tubb</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 6550'.
2. Perforated 2-3/8" casing w/1 JSPI @ 6208, 18, 20, 27, 28, 42, 48, 66, 71, 75, 83, 87, 94, 6309, 20, 24, 30, 34, 50, 60, 65, 69, 74, 82, 88, 93, 6404, 06, 17, 20, 38, 46, 50, 61, 68 & 6471'.
3. Acidized new perforations w/6000 gals 20% retarded acid in 10 - 600 gal. stages. Flush each stage w/600 gals lease crude. Followed each stage w/25-100# flaked Benzoic acid.
4. Tested and placed on production.
5. On 24 hr PT ending 10:00 AM, March 22, 1972, Flowed 17 bbls oil and 10 bbls water. Grav. 38°. GOR 19,400. 18/64" choke, CP 75#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Hasty TITLE Asst. District Supt. DATE March 23, 1972

APPROVED BY Joe D. Hasty TITLE Dist. I, Supt. DATE MAY 16 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

Oil Conservation Comm.
Hobbs, N. M.
March 23, 1972

MAR 23 1972