

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-124
(Rev. 9-53)

COMPANY **TEXACO INC.**

BOTTOM HOLE PRESSURES

PENROSE SKELLY-GRAYBURG POOL

POOL DATUM **(-250')**

NOMINAL SHUT-IN TIME **48**

HRS: AVERAGE POOL TEMPERATURE **85**

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WELL NO.	UNIT	S-T-R	DATE		TIME		D.F. GAUGE		GRADIENT		B.H.P. @		B.H.P. @		PREVIOUS TEST	
			FROM	PRESS.	S.I.	HRS/MINS.	ELEV.	DEPTH	TEG.		GAUGE DEPTH	POOL DATUM	@ DATUM	@ PRESS.	DATE	
9	C	30 21 37	5-7-52		51	00	3503'	3730'	.030		916	917		INITIAL		

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BOTTOM HOLE PRESSURES

Paddock - Paddock

POOL

POOL DATUM **(-1775')**

NOMINAL SHUT-IN TIME

48

HRS: AVERAGE POOL TEMPERATURE

95

FO

WELL NO.	UNIT	S-T-R	DATE PRESS.	TIME S.I.	D.F. GAUGE ELEV. DEPTH	GRADIENT TBG.	B.H.P. @ GAUGE DEPTH	B.H.P. @ POOL DATUM	PREVIOUS TEST @ DATUM PRESS.	DATE
9	G	30 21 37	5-17-62	50 30	3503 4650	.449	1464	1746	INITIAL	

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(Rev. 9-53)

COMPANY **TEXACO INC.**

BOTTOM HOLE PRESSURES

DRINKARD-DRINKARD OIL

POOL

POOL DATUM **(-3050')**

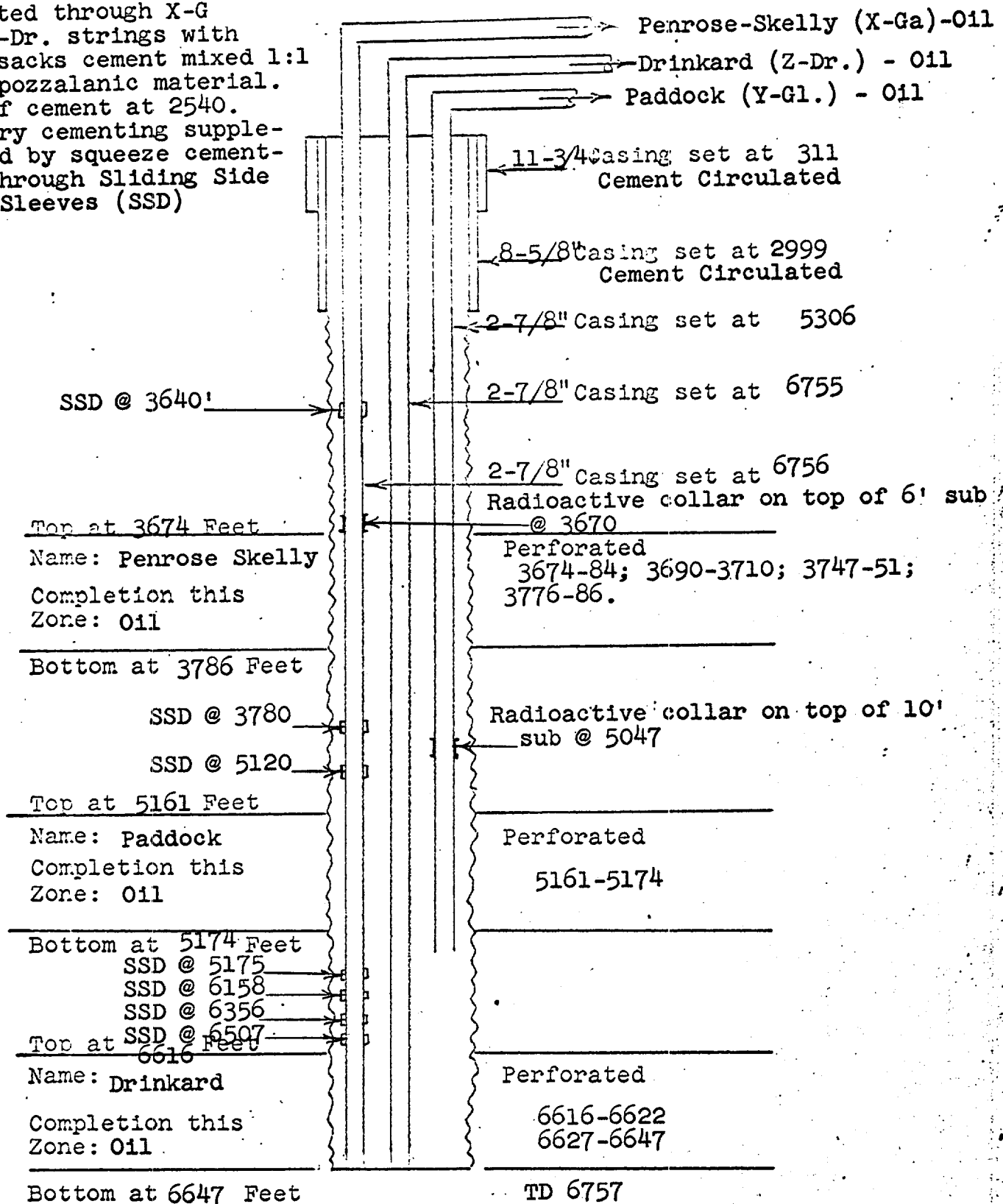
NOMINAL SHUT-IN TIME **48**

HRS: AVERAGE POOL TEMPERATURE **97**

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WELL LEASE NO.	UNIT	S-T-R	DATE		TIME		D.F. GAUGE		GRADIENT TEG.	B.H.P. @		B.H.P. @		PREVIOUS TEST	
			RUN	PRESS.	S.I.	HRS/MINS.	ELEV.	DEPTH		GAUGE DEPTH	POOL DATUM	@ DATUM	@ PRESS.	DATE	
9	G	30-21-37	5-17-62		50	00	3503'	5950'	.315	1870	2060		INITIAL		

NOTE: Cemented through X-G and Z-Dr. strings with 1394 sacks cement mixed 1:1 with pozzalanic material. Top of cement at 2540. Primary cementing supplemented by squeeze cementing through Sliding Side Door Sleeves (SSD)



TEXACO Inc.

LEASE: V. M. Henderson Well No. 9
FIELD: Drinkard, Paddock and Penrose-Skelly
DATE: May 22, 1962