

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial ~~1962-1963~~ ¹⁹⁶²⁻¹⁹⁶³ ~~1962-1963~~ ¹⁹⁶²⁻¹⁹⁶³ any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico, April 17, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 9, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G Unit Letter, Sec. 30, T. 21-S, R. 37-E, NMPM., Penrose-Skelly Pool

Lea

County. Date Spudded March 5, 1962 Date Drilling Completed March 25, 1962

Please indicate location:

Elevation 3490 (D.F.) Total Depth 6757' PBD 6722'

Top Oil/Gas Pay 3674' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations See remarks

Open Hole - Depth Casing Shoe 6756' Depth Tubing 6756'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 51 bbls water in 24 hrs, 0 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new April 9, 1962
Press. - Press. 100# oil run to tanks

Oil Transporter Shell Pipeline

Gas Transporter Skelly Oil Company

Remarks: Perforate 2-3/8" O.D. casing 3674' to 3684', 3690' to 3710', 3747' to 3751', 3776' to 3786', Acidize with 10000 gals LSTNEA, Frac with 5000 gals Refined oil and 5000 lbs. sand followed with 125 lbs Naph. *Net Comp. 114.163 cu. ft. stock*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name P. O. Box 728, Hobbs, New Mexico

Address

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title