

DISTRIBUTION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
REGISTRATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/61

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., Box 728

Hobbs, New Mexico April 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., V. M. Henderson, Well No. 9, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 30, T. 21-S, R. 37-E, NMPM., Paddock Pool

Lea

County. Date Spudded March 5, 1962 Date Drilling Completed March 25, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	X	J
M	N	O	P

Elevation 3490 (D. F.) Total Depth 6757 PBD 6722

Top Oil/Gas Pay 5161' Name of Prod. Form. Glorieta

### PRODUCING INTERVAL -

Perforations 5161' to 5174'

Open Hole None Depth Casing Shoe 6756' Depth Tubing 5306'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 87 bbls. oil, 0 bbls water in 12 hrs, min. Size 20/64

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. -- Press. 100# oil run to tanks April 3, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: \* Three strings cemented with 1840 sacks. Perforate 2 3/8" O. D. Casing with 2 jets shots per foot, 5161' to 5174' Acidize with 500 gals. IST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title: Assistant District Superintendent  
Send Communications regarding well to:

Name: H. N. Wade

Address: P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title: