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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address 1962 APR 4 720, 10:00 New Mexico	
Lease V. M. Henderson	Well No. 9	Unit Letter G	Section 30
Date Work Performed March 28, 1962	Pool *	Township 21-S	Range 37-E
		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 * Penrose Skelly, Paddock, Drinkard

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6756'

8 5/8" O. D. Casing Cemented at 2999'

See attached sheet.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company
	District Accountant
	TEXACO Inc.

V. M. HENDERSON WELL NO. 9

Ran String No. 1 (Penrose-Skelly) 6747' of 2-3/8" O.D. casing 4.6 lb, J-55, 8-R, and cemented at 6756'.

Ran String No. 2 (Drinkard) 6747' of 2-3/8" O. D. Casing 4.6 lb, J-55, 8-R, and cemented at 6755'.

Ran String No. 3 (Paddock) 5297' of 2-3/8" O. D. Casing 4.6 lb, J-55, 8-R, and cemented at 5306'.

Cement above strings of casing with 1394 sx Neat and Poz mixed, and 450 sx of 1% LWL. Flushed ahead with 70 bbls fresh water and 1000 gals mud flush. Top of cement by temperature survey 2540'. Job complete 4:00 P. M., March 28, 1962.

Tested each string for 30 minutes with 2500 PSI from 1:00 to 1:30 P.M., March 30, 1962. Tested O.K. Job complete 1:30 P. M., March 30, 1962.