

## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-101

Midland, Texas,  
(Place)

December 22, 1961  
(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.  
(Company or Operator)

V. M. Henderson  
(Lease)

Well No. 9, in G The well is  
(Unit)

located 1980 feet from the north line and 1980 feet from the east  
(GIVE LOCATION FROM SECTION LINE)

(1) Penrose Skelly  
(2) Paddock Pool, Lea County  
(3) Drinkard

If State Land the Oil and Gas Lease is No

If patented land the owner is V. M. Henderson

Address 1407 Boatmen's Bk. Bldg., St. Louis, Mo.

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Mary-land Casualty Co. has been filed with State Geologist.

Drilling Contractor Not known at present

We intend to complete this well in the (1) Grayburg(oil), (2) Paddock(oil), (3) Drinkard (oil) 6700 feet.  
formation at an approximate depth of

### CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
		SEE ATTACHED SHEET			

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....  
Except as follows:

R 2146

OIL CONSERVATION COMMISSION

By.....

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By.....

W. C. Lenz

Position Gen. Supt. Drilling & Prod.

Send Communications regarding well to

TEXACC Inc.

Name.....

Address P.O. Box 3109, Midland, Texas

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
 Revised 5/1/57

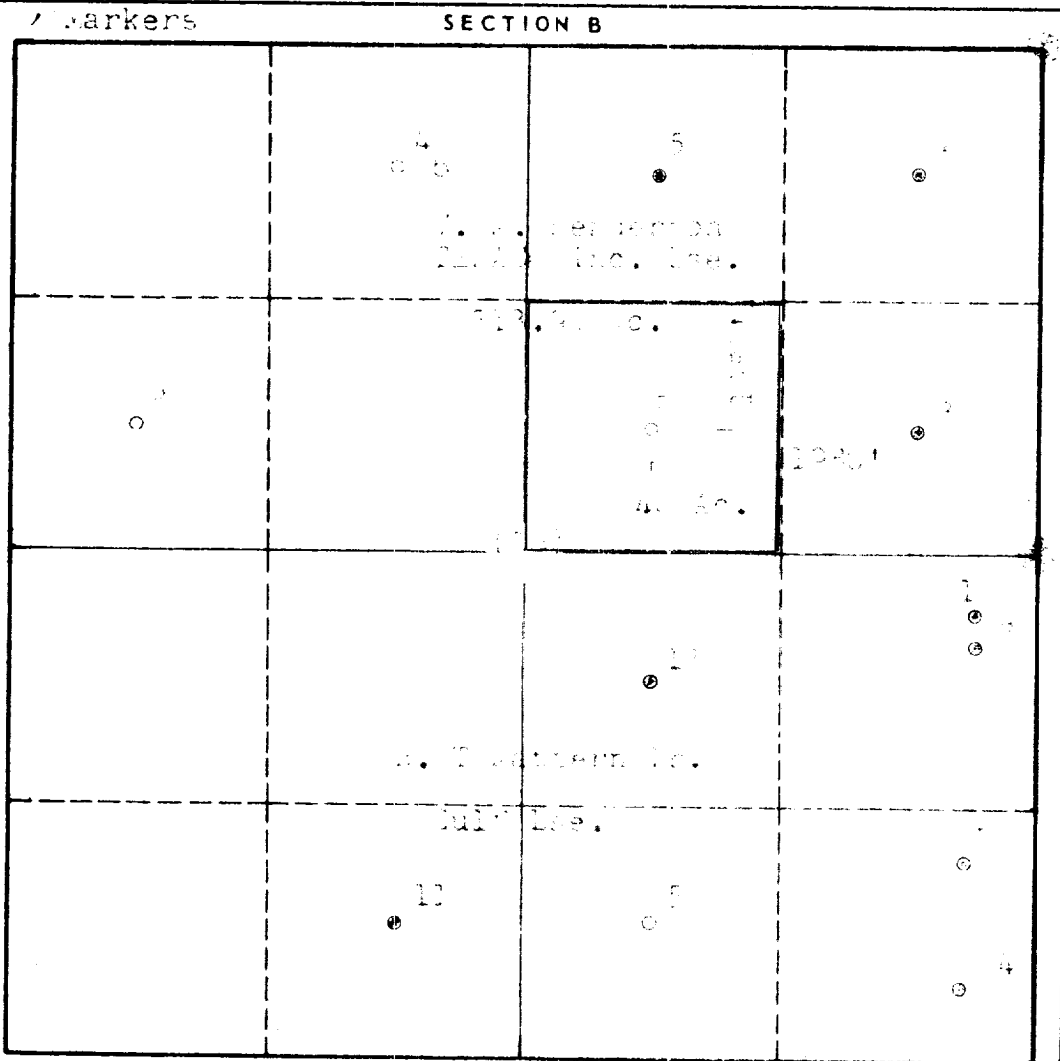
**SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE**

**SECTION A**

Operator PENA-ADD Inc.		Lease V. J. Henderson		Well No. 43
Unit Letter A	Section 30	Township 21 North	Range 15 East	County Dea
Actual Footage Location of Well: 1240 feet from the North line and 1040 feet from the East line Sec. 30.				
Ground Level Elev. 3484	Producing Formation Padlock, Pinkerton	Pool Name Padlock, Pinkerton	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	<i>[Signature]</i>
Position	Gen. Supt. Drlg. & Prod.
Company	PENA-ADD Inc.
Date	

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	December 19 & 20, 1961
Registered Professional Engineer and/or Land Surveyor	<i>[Signature]</i>

Certificate No.	1559
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0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Weight Per Foot</u>	<u>Kind</u>	<u>Depth</u>	<u>Sacks Cement</u>
15"	11 3/4"	31.2	New	300'	300
10 5/8"	8 5/8"	24 & 32	"	3000'	1200*
7 5/8"	2 3/8"	4.6	"	6700'	750**
7 5/8"	2 3/8"	4.6	"	6700'	
7 5/8"	2 3/8"	4.6	"	5280'	

\* 1000 sacks Incor 4% gel & 200 sacks neat

\*\* 750 sacks Incor 8% gel. cementing to be supplemented by squeezing through sliding side door assemblies run in 6700' - 2 3/8" tubing string above Drinkard zone and above and below Paddock & Penrose Skelly zones.

Formation Tops Expected:

Top.	Anhydrite	1193'
	Salt	1365'
	Yates	2597'
	Grayburg	3635'
	Glorieta	5097'
	Paddock	5153'
	Blaine	5520'
	Tubb	6188'
	Drinkard	6585'