

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS, ALLOWABLE

(Form C-104)
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728, Hobbs, New Mexico, May 24, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 10, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 30, T. 21-S, R. 37-E, NMPM, Penrose-Skelly Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded April 5, 1962 Date Drilling Completed May 6, 1962
Elevation 3503' (D.F.) Total Depth 6750' PBD -

Top Oil/Gas Pay 3660' Name of Prod. Form. Penrose-Skelly

PRODUCING INTERVAL -

Perforations See remarks
Open Hole - Depth Casing Shoe 6749' Depth Tubing 6749'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 18 bbls water in 10 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
13-3/8"	318'	325'
9-5/8"	2988'	1900'
2-7/8"	6740'	*1150'

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new
Press. - Press. 525# oil run to tanks May 19, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: * Cement 3 strings with 1150 sx. Perforate 2-7/8" O.D. Casing 3660' to 3662', 3666' to 3669', 3675' to 3679', 3683' to 3686', 3691' to 3698', 3728' to 3730', 3733' to 3736', 3740' to 3745', 3761' to 3765', 3775' to 3777' with 2 Jet shots per foot; Acidize with 500 gals ISTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved, 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: (Signature)

Title