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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728.

Hobbs, New Mexico      May 21, 1962  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc.      V. M. Henderson      Well No. 10      in NW 1/4 NW 1/4  
(Company or Operator)      (Lease)

D      Sec. 30      T. 21-S      R. 37-E      NMPM      Drinkard      Pool  
Unit Letter

Lea      County Date Spudded April 5, 1962      Date Drilling Completed May 6, 1962

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3503' (D.F.)      Total Depth 6750'      PBD -

Top Oil/GAS Pay 6611'      Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See remarks

Open Hole -      Depth Casing Shoe 6748'      Depth Tubing 6748'

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min. Size      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 8 bbls water in 14 hrs, 0 min. Size 18/64"      Choke

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

**Tubing, Casing and Cementing Record**

Size	Feet	Sx
13-3/8"	378'	325
9-5/8"	2988'	1900
2-7/8"	6739'	*1150

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. -      Tubing Press. 700#      Date first new oil run to tanks May 16, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: \* Cement 3 strings with 1150 sx. Perforate 2-7/8" O. D. Casing 6611' to 6613', 6617' to 6619', 6624' to 6627', 6637' to 6640', 6643' to 6645', 6647' to 6649', 6652' to 6656', 6663' to 6667', 6679' to 6683', 6701' to 6706' with 2 JSPE. Acidize w/ 1000 gals. LSTHEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

TEXACO Inc.

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, N. M.