

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1962 MAY 17
DISTRICT OFFICE
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728 Hobbs, New Mexico May 17, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No.: 10, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 30, T. 21-S, R. 37-E, NMPM., Paddock Pool
Unit Letter

Lea

County. Date Spudded April 5, 1962 Date Drilling Completed May 6, 1962

Please indicate location:

Elevation 3503' (D.F.) Total Depth 6750' PBD -

Top Oil/G&G Pay 5146' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 5264' Depth Tubing 5264'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 12 bbls water in 7 hrs, 30 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. - Press. 125# oil run to tanks May 14, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: *Cement 3 strings with 1150 sx. Perforate 2-7/8" O.D. casing 5146' to 5151'.

Acidize with 1000 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: J. G. Blevins, Jr.

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title