

NEW MEXICO OIL CONSERVATION COMMISSION

FORM O-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company V. M. Henderson		Address 1962 MAY 15 PM 2:42 O. Box 720, Hobbs, New Mexico			
Lease V. M. Henderson	Well No. 10	Unit Letter B	Section 30	Township 21-S	Range 37-T
Date Work Performed May 7, 1962	Pool *	County Lea			

THIS IS A REPORT OF: (Check appropriate box)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work * Penrose Skelly-Paddock-Brinkard

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6749'

9-5/8" O. D. casing set at 2999'

See attached sheet.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

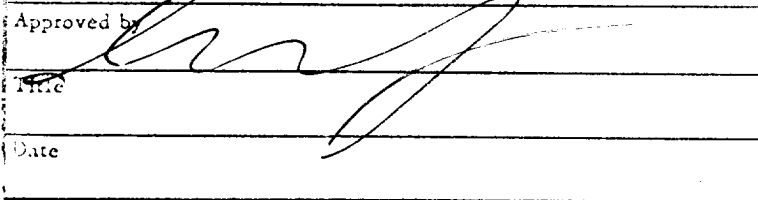
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and correct to the best of my knowledge.

Approved by 	Name Assistant District Superintendent
Title	Company TEXACO Inc.
Date	

V. M. HENDERSON WELL NO. 10

String No. 1 - (Penrose-Skelly) Ran 6740' of 2-7/8" O. D. casing - 6.40, J-55, and cemented at 6749'.

String No. 2 - (Drinkard) Ran 6739' of 2-7/8" O. D. casing - 6.40, J-55, and cemented at 6746'.

String No. 3 - (Paddock) Ran 5255' of 2-7/8" O. D. casing - 6.40, J-55, and cemented at 5264'.

Cemented above strings with 1000 sx Incor 6% gel with 1% Haled-9, and 2% Cacl and 150 sx reg Incor thru strings 1 & 2 while reciprocating string No. 2. Plug at 6737' in string No. 1. Plug at 6736' in string No. 2. String No. 3 bull plugged. Job complete 12:45 A. M., May 8, 1962. Top of cement by Temperature Survey, 2700'.

Ran DP with TSI shifting tool. Tested string and sleeves at 2000 #. Tested O.K. Open sleeves and tested form thru sleeves as follows: #1 at 6500' with 1700# for 10 minutes. Tested O.K. No. 2 at 6190' with 1700# to 1550#, 5 Minutes. Tested O.K. No. 3 at 5200' with 1700-1450# for 11 minutes. Tested O.K. No. 4 at 5075' with 1700-1200#. Tested O.K. No. 5 at 3707' with 1700-1000# for 14 minutes. Squeeze No. 5 with 18 sx reg cement at 2400#. Rev out 7 sx. Tested No. 6 at 3540' with 1700-1400#. Tested 9 minutes. Tested O.K.