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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>	7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Term of Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>151</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3480' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Repair communication behind casing and re-squeeze Tubb Perfs if necessary.</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6629' PB.  
Pull injection equipment. Set cement retainer at approximately 6480' and squeeze suspected cement channel behind 5-1/2" casing with approximately 200 sacks of cement. WOC 18 hours. Test previously squeezed Tubb perforations 6160' to 6310' with 1500#, 30 minutes. If Tubb perforations do not hold, re-squeeze with approximately 200 sacks of cement. WOC 18 hours. Clean out and test Tubb perforations with 1500#, 30 minutes. Clean out to 6629'. Run injection equipment and resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>D.T. Berlin</b></u>	TITLE <b>Area Engineer</b>	DATE <b>October 14, 1975</b>
APPROVED BY <u><b>John Berger</b></u>	TITLE <u><b>Geologist</b></u>	DATE <u><b>Oct 16 1975</b></u>
CONDITIONS OF APPROVAL, IF ANY:		