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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>151</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>330</b> FEET FROM THE <b>east</b> LINE, SECTION <b>31</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3480' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER **Perf additional zone & convert to water injection service.** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6629' PB. Cleaned out to 6629'. Perforated additional Drinkard zone in 5 1/2" casing with 4, 1/2" JHPF at 6543-47', 6560-64' & 6568-72'. Treated new perforations 6543' to 6572' and old perforations 6587' to 6618' with 5000 gallons of 15% HCL NE acid. Flushed with 28 barrels of water. Maximum pressure 3400#, ISIP 1200#; after 10 minutes on vacuum. AIR 5 bpm. Swabbed and cleaned up. Ran Baker Model R-3 packer on 2-3/8" lined tubing. Loaded casing with fresh water containing 20# chromate per 100 barrels. Set packer at 6495' with 16,000# compression. Started injecting water 7:00 a.m., 1-28-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Karghwa

TITLE Sr. Petroleum Engineer

DATE 1-29-73

Orig. Signed by

Joe D. Ramey

Dist. I. Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 30 1973