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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name
9. Well No. 151
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P.O. Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3480' DL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze Tubb Zone Perfs.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed Tubb gas & Drinkard oil zones with brine water. Set DR plug in packer at 6555'. Plug did not hold. Set ret. B.P. at 6495' with 2 sx. sand on top of plug. Halliburton squeezed Tubb zone perforations 6135' to 6310' with 200 sx. Class "C" cement. Drilled firm cement from 6048' to 6310'. Tested casing with 500# O.K. Washed sand from bridge plug, pulled bridge plug and DR plug. Ran tubing, DC & packer picker. Returned operations of well back to Gulf Oil Corp.

NOTE: The above well was drilled and completed as Amerada Petroleum Corporation Joyce Pruitt No. 1. The well was transferred to Gulf Oil Corporation Central Drinkard Unit 7-1-65.

The above work was done by Amerada Hess Corporation and was completed 1-5-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Supvr., Admin. Services
AMERADA HESS CORPORATION

DATE 1-8-73

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____

TITLE _____

DATE JAN 11 1973