NEW MECO OIL CONSER SANTA FE, NEV	VATION COM. ISSION Form C-110 WMEXICO Revised 7/1/55
(File the original and 4 copies with the second sec	ne appropriate district office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	
Company or Operator Gulf Gill Compression	
Well No. 2 Unit Letter R S 31 T	ZI R 37 Pool Perrose Skelly
	(State, Fed. or Patented) <u>Patented</u>
If well produces oil or condensate, give locat	ion of tanks:Unit IS I T A R 7
Authorized Transporter of Oil or Condensate	Shell Fine Line Corporation
AddressBox 1598 - Hobba, 1	lew Mexico
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gasarren he	troleur Corporation
AddressBunice.	copy of this form is to be sent)
(Give address to which approved If Gas is not being sold, give reasons and als	copy of this form is to be sent) o explain its present disposition:
Reasons for Filing: (Please check proper box)	New Well()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership ()	Other (,)
Remarks:	(Give explanation below)
Change in transporter from Gulf Wil Corporations of Sective 1-1-58.	on to Larren Petroleum Corporation
The undersigned certifies that the Rules and I mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 7 day of January	19 <u>58</u>
	By B7-Japar
Approved19	Title trea supt. of roduction
OIL CONSERVATION COMMISSION	Company Guir Dil Corneration
By A-iccirc	Address Box 2167 - Horbs, Hey Erxico
Title	

		(Revis	C-103 ed 3-55)
NEW MEXICO OIL CONSERVATIO MISCELLANEOUS REPORTS		ION	
(Submit to appropriate District Office as per			
COMPANY <u>Gulf Oil Corporation - Rox 21</u> (Address)	67. Hobbs, N	ev Mexico	
LEASE <u>H. T. Mattern "B"</u> WELL NO. 2 UN DATE WORK PERFORMED <u>11-21 thru 12-31-57</u> PO		1 T 21-S Penrose Skelly	R_ 37-E
This is a Report of: (Check appropriate block)	Result	of Test of Cas	sing Shut-off
Beginning Drilling Operations	Remed	ial Work	
Plugging	X Other	fracture treated	1

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

- 1. Pulled tubing and flow valves. Ran steel line measurement to 3786'. Cleaned out from 3786-3801' with sand pump.
- Cleaned out from 3780-3801' with same pump.
 2. Ran 2-7/8" tubing with packer at 3704'. Treated open hole formation from 3704-3806' with 8000 gallons refined oil with 1# sand per gallon. Pumped 600# mothballs in 20 bbls oil. Treated formation with 8000 gallens refined oil with 1# sand per gallon. Pulled tubing and packer. Ran 2-3/8" tubing, rods and pump and returned well to production.

 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

 Original Well Data:

 DF Elev.
 3187:
 TD 3806:
 PBD ______
 Prod. Int. 3725-3806:
 Compl Date ______39

 Tbng. Dia
 2-3/8:
 Tbng Depth ______3793:
 Oil String Dia ______
 Oil String Depth ______3578:

 Perf Interval (s)

 Producing Formation (s) ______
 Delonite

RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	9-15-57	12-31-57	
Oil Production, bbls. per day		21	
Gas Production, Mcf per day		22	
Water Production, bbls. per day	trace	60	
Gas-Oil Ratio, cu. ft. per bbl.	1571	017	
Gas Well Potential, Mcf per day			
Witnessed by C. C. Brown	Gulf Oil Corporation		
	(Comp	oany)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of		
and off the second	my knowledge.		
Name // // alan	Name 677	aller	
Title	Position Area Supt. of Prod.		
Date	Company Gulf Oil Corporatio		
	/	/	