

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer 66, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, Nm 87410

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) <b>30-025- 06919</b>																				
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>																				
2. Name of Operator <b>CHEVRON U.S.A. INC.</b>		6. State Oil & Gas Lease No.																				
3. Address of Operator <b>P.O. BOX 1150, MIDLAND, TEXAS 79702</b>		7. Lease Name or Unit Agreement Name <b>H.T. MATTERN (NCT-B)</b>																				
4. Well Location Unit Letter <b>A</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line Section <b>31</b> Township <b>21S</b> Range <b>37E</b> <b>NMPM</b> <b>LEA</b> County		8. Well No. <b>3</b>																				
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3476' GL</b>		9. Pool name or Wildcat <b>PENROSE SKELLY ; Grayburg</b>																				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data																						
<table border="0"><tr><td colspan="2"><b>NOTICE OF INTENTION TO:</b></td><td colspan="2"><b>SUBSEQUENT REPORT OF:</b></td></tr><tr><td>PERFORM REMEDIAL WORK <input type="checkbox"/></td><td>PLUG AND ABANDON <input checked="" type="checkbox"/></td><td>REMEDIAL WORK <input type="checkbox"/></td><td>ALTER CASING <input type="checkbox"/></td></tr><tr><td>TEMPORARILY ABANDON <input type="checkbox"/></td><td>CHANGE PLANS <input type="checkbox"/></td><td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td><td>PLUG AND ABAN. <input type="checkbox"/></td></tr><tr><td>PULL OR ALTER CASING <input type="checkbox"/></td><td></td><td>CASING TEST AND CMT JOB <input type="checkbox"/></td><td></td></tr><tr><td>OTHER: <input type="checkbox"/></td><td></td><td>OTHER: <input type="checkbox"/></td><td></td></tr></table>			<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>		OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON PROSES TO PLUG AND ABANDON THIS WELL.  
SET 25 SX. PLUGS AT 3420' TO COVER QUEEN FORMATION.  
SET 25 SX. PLUGS AT 3530' TO COVER PENROSE FORMATION.  
SET 25 SX. PLUGS AT 2700' TO COVER YATES FORMATION.  
PERFORATE 50' BELOW BASE OF SALT AND SQUEEZE INTO.  
PERFORATE 100' ABOVE SALT AND SQUEEZE INTO.  
SET PLUG 25 SXS. PLUG AT 2500'.  
SET PLUG 25 SXS. PLUG AT 1185'.  
ALL PLUGS WILL BE CLASS "C" 14.2 PPG, 1.32 CU/FT PER SX.  
HOLE FILLED WITH 9.5 PPG MUD LADEN FLUID. REMOVE ANCHORS, FILL PITS, LEVEL LOCATION.  
PLACE P & A MARKER & CHANGE STATUS OF WELL TO P & A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Matthews TITLE DRILLING TECH. DATE: 3/10/95  
TYPE OR PRINT NAME RORY MATTHEWS TELEPHONE NO. (915) 687-7812

**ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 14 1995

THIS OPERATING AGREEMENT IS NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103 TO BE APPROVED.