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NEW MEXICO OIL CON	SFRVATION C	OMMISSION HOL	Form C-103 Revised 3-55) DS OFFICE OCC
MISCELLANFOUS	REPORTS ON	WELLS for-	OFFICE O
MISCELLANEOUS (Submit to appropriate District Of	fice as per Co	mmission Rule II	(AL) =
The second definition of the second definition	Pro Pro Pro Pro		PM 2:02
COMPANY Gulf 011 Corporatio	n - Box 2167. H	lobbs, New Mexico	5.05
(A	ddress)		
		A S 31 T	
DATE WORK PERFORMED 4-3 thru 1	<u>5-56</u> POOL	Penrose-Skelly	
This is a Report of: (Check appropriate	e block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations		Remedial Work	
Plugging		Other plug bec	k and fracture treat
Detailed account of work done, nature a			
Plugged back and i			
1. Pulled 2-3/8" tubing.			
	L BROKL AFM GAL	175-011	792. Cleaned
2. Sumped 24 gallong Hydromi	to and Milled .	an +n 30001	
3. Ran 2-7/8" tubing with Ly from 3674-3780' with 10,0 per gallen. Symbhed and	EXI GALLONG MAII	الالب الأسم مسمعا أهشا	ormation
4. Pulled 2-7/8" tubing and ; well to production.	pasker. Reran	2-3/8" tubing and	i returned
•			
FULL IN DELOW BOD DEVELOP			
FILL IN BELOW FOR REMEDIAL WOR. Original Well Data:	K REPORTS O	NLY	
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DF Elev. 3476 TD 38001 PBD		· · · · · · · · · · · · · · · · · · ·	
Tong. Dia 2-3/8" Tong Depth 3785:	Oil String Dia	6ª Oil Stri	ng Depth_35491
Perf Interval (s)			· · ·
Open Hole Interval 3549-38001 Produ	cing Formatio	n (s) <u>Bunice Dolo</u>	mite
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		Closed In	4-16-56
Oil Production, bbls. per day			38
Gas Production, Mcf per day			41.3
Water Production, bbls. per day			11
Gas~Oil Ratio, cu. ft. per bbl.			1087
Gas Well Potential, Mcf per day		· · · · · · · · · · · · · · · · · · ·	
Witnessed by C. C. Brown	Gulf Oil Corporation		
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OIL CONSERVATION COMMISSION		rtify that the info ie and complete t	
	my knowled		
Name C. M. Kredy	Name	Gtob	18
Title	Position	Area Supt. of Pp	d
Date $\underline{APROMATE}$	_ Company	Gulf Oil Corporat	ion