

**DUPLICATE**NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico**MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<b>X</b>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Fracture Treat</b>	<b>X</b>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO**Hobbs, New Mexico**  
(Place)**March 19, 1956**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Gulf Oil Corporation**

(Company or Operator)

**H. T. Mattarn B**Well No. **3** in **A**

(Unit)

**NE 1/4 NE 1/4** of Sec. **31**, T. **21-S**, R. **37-E**, NMPM, **Penrose-Skelly** Pool

(40-acre Subdivision)

**Lea**

County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to plug back and fracture treat as follows:

1. Pull tubing.
2. Run steel line measurement. Clean out to total depth with sand pump.
3. Run Caliper survey to check diameter of open hole.
4. Plug back with Hydromite to 3780'. Squeeze each dump with 200 psi surface pressure.
5. Run 2-7/8" tubing with Lynes Self-Anchoring formation packer set at 3675'.
6. Treat open hole from 3705-3805' with 10,000 gallons gelled lease oil with 1# sand per gallon.
7. Pull tubing and packer and rerun 2-3/8" tubing. Swab and test.

**MAR 21 1956**Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

**Engineer District 1****Gulf Oil Corporation**  
Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name.....

Address.....