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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 135
4. Location of Well UNIT LETTER A , 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER Cleaned out, acidized and converted <input type="checkbox"/>	

to water injection service.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6623' TD.

Pulled producing equipment. Cleaned out with 6-1/8" bit to 6622'. Treated open hole interval 6530' to 6622' and 7" casing perforations 6510' to 6530' with 5,000 gallons of 15% HCL acid. Flushed with 34 barrels of water. Maximum pressure 2500#, ISIP 850#, after one minute 0#. AIR 5 BPM. Swabbed and cleaned up. Ran Baker Model R-3 packer on 2-3/8" OD lined tubing. Loaded casing with fresh water containing 20# sodium chromate per 100 barrels of water. Set packer at 6472' with 16,000# compression. Started injecting water at 3:00 PM, December 21, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Area Production Manager** DATE **December 22, 1972**

APPROVED BY  TITLE **OIL & GAS INSPECTOR** DATE **DEC 27 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 26 1972

D.I. CONSERVATION COMM.
HOBBES, N. M.