O. OF COPIES RE	CEIVED		See to the second secon					
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ANTA FE			LEW MEXICO OIL CONSERVATION COMMISSIC Form C-104					
FILE			REQUEST FOR ALLOWABLE OF FICE O. C. Effective 1-1-65  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
U.S.G.S.	++	AUTU	AND			, C,		
LAND OFFICE		AUIN	URIZATION TO TRANSPOR	OIL AND	NATURAL GAS			
OIL					34 JM	20		
TRANSPORTER	GAS							
OPERATOR	3,3							
		<del></del>						
PRORATION OF	FICE							
Address  Dex 670, Hel	obs, New M	mico 88240	)					
Reason(s) for filing	(Check proper b	ox)		Other (Please	explain)	~		
New Well		Change i	n Transporter of:					
Recompletion		Oil	Dry Gas	Change	in gas transpo	wter, effect	120	
Change in Ownersh	ip	Casinghe	ead Gas Condensate		4, 1969	2 302 ) 022000		
If change of owner and address of pre								
DESCRIPTION (	OF WELL AN							
Lease Name		Well No.	Pool Name, Including Formation		Kind of Lease	L	ease No.	
1			<b>.</b>		State, Federal or Fee	1		
Centrel Dri	kard Unit	135	Drinkard		Sidie, Federal of Fee			

effective Lease No. ; 330 Feet From The North Line and 330 Unit Letter \_\_ Feet From The \_\_\_\_\_ Township 21-8 Range 37-E Line of Section 31 , NMPM, County EFFECTIVE JANUARY 31, 1977, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SKELLY OIL COMPANY MERGED Address (Give address to whith Procest Profil Company Name of Authorized Transporter of Oil Shell Pipe Iine Corporation

Name of Authorized Transporter of Casinghead Gas Box 1910, Midland, Terras Address (Give address to which approved copy of this form is to be sent) or Dry Gas Skelly Oil Company Bonice, New Mexico Unit Twp. P.ge. If well produces oil or liquids, give location of tanks. P 32 218 37B Yes April 24, 1969 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE IL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. C. E. MACE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Area Petroleum Engine (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. April 30, 1969 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.