NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		1
PRORATION OFFICE		
Operator		

III.

SANTA FE	REQUES	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL GA	WL 13 12 to 5th
TRANSPORTER OIL		AND RANSPORT OIL AND NATURAL GAM	12 42 PM 165
OPERATOR GAS			
PRORATION OFFICE			
Oulf Oil Corporati	Lon		•
Address			
P. O. Box 670, Hol Reason(s) for filing (Check proper t			
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry (sporter - incorrectly
Change in Ownership	Casinghead Gas Cond	ensate shown as Shell Oil	Corporation
If change of ownership give name	?		
and address of previous owner			
DESCRIPTION OF WELL AN Lease Name		Jame, Including Formation K	2.6
Central Drinkard U	ماسخسا المقدلة		ind of Lease ate, Federal or Fee
Location			* •••
Unit Letter;	30 Feet From The north L	ine and Feet From The	east
Line of Section 31 , 7	Township ZIS Range	37E , nmpm, La	County
CECICE AMION OF ME ANGRO			Odulity
DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL G	AS Address (Give address to which approved of	conv of this form is to be sent
Shell Pipeline Cor		Ber 1910, Midland, Texas	lopy of this form is to be sent)
Name of Authorized Transporter of C Warren Potrology C		Address (Give address to which approved of	
	Unit Sec. Twp. Rge.	Box 1589, Tules, Oklahom Is gas actually connected? When	19
If well produces oil or liquids, give location of tanks.	P 30 218 37E		bknown
f this production is commingled v	with that from any other lease or pool		
	Oil Well Gas Well	New Well Workover Deepen PI	ug Back Same Resty. Diff. Resty.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
Perforations		De	pth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load oil and nepth or be for full 24 hours)	nust be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc	5.)
and at Mark			
Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Ga	s - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gra	wity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Cooling Day	
The state of the s		Casing Pressure Cho	oke Size
ERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATIO	N COMMISSION
hereby certify that the suitage and	regulations of the Oil Co	APPROVED JULY 14	, 19.65
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Le Va	, 19 30
complete to th	c best of my knowledge and belief.	BY Sament and	Ni ni ni da
(Mark)		TITLE Supervisor,	reference &T
(U) AT	Vand	This form is to be filed in compl	
(Sign	nature)	If this is a request for allowable well, this form must be accompanied 1	by a tabulation of the deviation
	roduction Manager	tests taken on the well in accordance All sections of this form must be	with RULE 111.
TT	LLE I	II III III III III III III III III III	

July 13, 1965 (Date)

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.