NO. OF COPIES REC	EIVED		
DISTRIBUTION			[
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE	· ·	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE				
TRANSPORTER GAS	_			
OPERATOR				
PRORATION OFFICE				
Gulf Oil Corporation Address	a			
P. O. Box 670, Hobbs				
Reason(s) for filing (Check proper be	•	Other (Please explain)		
New Well	Change in Transporter of:	Change in lease usue & well maker		
Recompletion	Oil Dry	= arracmia lamani		
Change in Ownership	Casinghead Gas Cond	densate Was Gulf's H.	T. Mattern *B* #7	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND) LEASE /35			
Lease Name		Name, Including Formation	Kind of Lease	
Central Drinkard Uni	ti 32 ? 249]	Drinkard	State, Federal or Fee Fee	
Location				
Unit Letter ; ;	Feet From The north	_ine andFeet Fro	m The 885	
Line of Section 31 , To	ownship 21.5 Range	37E , NMPM,	Lea County	
	Trainge Trainge	Jij jivon wy	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	3AC		
Name of Authorized Transporter of O	il or Condensate		proved copy of this form is to be sent)	
	A34 &		,	
Shell Oil Corporation Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 1910 Ediand, T	roved copy of this form is to be sent)	
Warren Petroleum Cor		Box 1569, Tulsa, Oki	Ahoria	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	
give location of tanks.	P 30 215 37E	Yes	Unknown	
	rith that from any other lease or pool	1, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'r	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Date Spudged	Date Compi. Reday to Frod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay		
			Tubing Depth	
	<u> </u>			
Perforations			Depth Casing Shoe	
Perforations				
Pertorations	TUBING, CASING, AN	ND CEMENTING RECORD		
Pertorations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET		
	· · · · · · · · · · · · · · · · · · ·	··· · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
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HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	Depth Casing Shoe SACKS CEMENT	
HOLE SIZE . TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET after recovery of total volume of load of	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow	
HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow	
HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow	
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this of Date of Test	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT pil and must be equal to or exceed top allow	
HOLE SIZE - TEST DATA AND REQUEST I OIL WELL - Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this of Date of Test	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT pil and must be equal to or exceed top allow	
HOLE SIZE - TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size	
HOLE SIZE - TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size	
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size	
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size	
HOLE SIZE - TEST DATA AND REQUEST I OIL WELL - Date First New Oil Run To Tanks - Length of Test - Actual Prod. During Test - GAS WELL - Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
HOLE SIZE - TEST DATA AND REQUEST I OIL WELL - Date First New Oil Run To Tanks - Length of Test - Actual Prod. During Test - GAS WELL - Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Lanacer

(Title) June 17, 1965

(Date)

APBROVED	Town # 3C	19 65
(.)		—, 10 103
BY /o	ames	
7ίτμε <u>9</u>	inervisor, District /1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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