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		es prens occ	Form C-103
NEW MEXICO OIL CONSI	FRVATION	COMMISSION	(Revised 3-55)
MISCELLANEOUS F	REPORTS C	N WELLS	35
(Submit to appropriate District Offi			le 1106)
COMPANY Gulf Oil Corporation	n - Box 2167	, Hobbs, New Me	xico
(Ad	dress)	21,	,
LEASEH. T. Mattern "B" WELL NO.	7 UNI		T 21-S R 37-E
DATE WORK PERFORMED 12-20 thru 1-	-6-58 POC	L Drinkard	
This is a Report of: (Check appropriate	block)	Results of I	Cest of Casing Shut-off
Beginning Drilling Operations	Remedial Work		
Plugging	Z Other fracture treated		
Detailed account of work done, nature an	nd quantity of	of materials us	ed and results obtained.
Perforated 7" casing and f			
1. Pulled tubing, flow values a 6510-6530 with 4, 1/2" jet	und packer.	Perforated 7* a	Aning from
2. Spotted 500 gallons mud acid hele formation from 6530-660 formation with 10,000 gallon Pumped 600# rock salt in 10	2', squeeped s refired of bbls oil. 1	l into formation il with lf sand Treated formatio	. Treated
gallons refined oil with 1# :	sand per gal	llon.	•
FILL IN BELOW FOR REMEDIAL WORK			
Original Well Data:	KEPOR 15	<u>ONL I</u>	
DF Elev. 3477' TD6602' PBD	- Prod. In	nt. 6530-6602' C	ompl Date 7-8-49
Tbng. Dia2-3/8" Tbng Depth6595! C	Dil String D	**************************************	String Depth 65301
Perf Interval (8)		· · · · · · · · · · · · · · · · · · ·	
Open Hole Interval 6530-6602 Produc	ing Format	ion (s)Vivian	
RESULTS OF WORKOVER:	<u></u>	BEFORE	AFTER
Date of Test		3-11-57	1-6-58
Oil Production, bbls. per day		5	144
Gas Production, Mcf per day		12	258
Water Production, bbls. per day		0	6
Gas-Oil Ratio, cu. ft. per bbl.		2400	1792
Gas Well Potential, Mcf per day			
Witnessed by C. C. Brown	Galf Oil Corporation		
	Iherehu	the second s	ompany) information given
OIL CONSERVATION COMMISSION		true and comple	ete to the best of
Name AFIAn	Name	BX	Jartor
Title Fnaineer Uistrud		Area Supt. of P	rod
Date Julia Anno Anno Anno Anno Anno Anno Anno Ann	Company	Gulf 011 Corpor	ation
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