DISTRIBUTION SANTA FE FILE			
			
FILE	REQUEST FOR ALLOWABLE MATURAL OF AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL OF AUTHORIZATION TO TRANSPORT OIL AND NATURAL OIL AUTHORIZATION TO TRANSPORT OIL AUTHORIZATION TO TRAN		Form C-104
			Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.			1 0. c. c
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
TRANSPORTER OIL		77.7	7M 159
GAS GAS	1		
PRORATION OFFICE	_		
Operator Onlf Oil Corporation			
Address B ex 670, Hobbs, New Me	xico 88240		
Reason(s) for filing (Check proper box))	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	1 11 . 22 45 27 45	ensporter, effective
If change of ownership give name and address of previous owner			
•			
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.
Central Drinkard Unit	136 Drinkard	State, Federa	l or Fee
	Feet From The North Lir	ne and 330 Feet From '	The Rest
Oint Letter			THE
Line of Section Tow	vnship 21.3 Range	37R , NMPM, 1.68	County
. DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil Shell Pipe Line Corpore		Address (Give address to which approx	,
		Bex 1910, Midland, Tex Address (Give address to which appro-	and conv of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Skelly 011 Company		Box 1135, Eunice, New	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	Arril 2h. 1969
If this production is commingled wit		······································	AUTIL END TAGE
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Ferrordions			Sopiii Guoing Silos
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil ppth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)
2 4.0 7 4.0 1 100 100 100 100 100 100 100 100 100			
1	Tubing Pressure	l .	
Length of Test	I uping Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test	Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbis. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re	CE Cull-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and recommission have been complied w	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Gas-MCF Gravity of Condensate Choke Size TION COMMISSION , 19
GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED SUPERVISA	Gas-MCF Gravity of Condensate Choke Size TION COMMISSION , 19
GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED TITLE This form is to be filed in case of the condensate of the	Gravity of Condensate Choke Size TION COMMISSION , 19

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

Area Petroleum Ingineer

April 30, 1969