NO. OF COPIES RECEIVED		· ·	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIC .	Form C-104
SANTA FE	REQUEST	Γ FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
LAND OFFICE		JUL	13 12 10 04 000
TRANSPORTER GAS			13 12 42 PM 765
OPERATOR			
PRORATION OFFICE Operator			
Address Corporate	on		
Reason(s) for filing (Check proper b	bs, lies Wood co		
New Well	ox) •	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G	To change oil tr	ensporter - incorrectly
Change in Ownership		ensate	- Triborg 6000
Shange in Switching	Castrighed Gas Conse	chown as Shall 0	il Corporation
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI			
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
Location Delakari U	nit 136 p	h inkani	State, Federal or Fee
Unit Letter;;	Feet From The North	ine and Feet From	The
Line of Section , T	ownship Range	, NMPM,	County
<i>-</i>	Proposity of Pr	J 2 13	1.84
If well produces oil or liquids, give location of tanks.	P 30 215 378	is Box soliday, Oktai	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Unknost:
Designate Type of Complet	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depth odering ende
	TUBING, CASING, AN	ID CEMENTING RECORD	Sopar Stating Shot
HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			
	CASING & TUBING SIZE FOR ALLOWABLE (Test must be defined by the state of the state		SACKS CEMENT
TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be defined by the state of the state	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
TEST DATA AND REQUEST OH, WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
TEST DATA AND REQUEST IN OH, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow (t, etc.)
TEST DATA AND REQUEST ON, WELL Tate First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow (t, etc.) Choke Size
TEST DATA AND REQUEST ON, WELL Cate First New Oil Bun To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allouelt, etc.) Choke Size
TEST DATA AND REQUEST ION, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this defeated able for this def	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top alloue (t, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

Jalan 13, 1965

OIL CONSERVATION COMMISSION

APPROVED BY Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.